

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
JIC CONTRACT 148

6. If Indian, Allottee or Tribe Name
JIC APACHE

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
JIC APACHE 148 37

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

9. API Well No.
30-039-23786

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

10. Field and Pool, or Exploratory
W. LINDRITH GALLUP-DAKOTA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T25N R05W NENW 990FNL 1660FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/12/2001 Amoco Production Company requested permission to extend our plugging & abandon permit to the 4th quarter of 2002. Permission was granted 11/16/01. We respectfully request to withdraw our P&A NOI and procedure.

BP America Production Company requests permission to Temporarily Abandon the wellbore and perform a mechanical integrity test. It is our intent to hold the well for rehabilitation of the GP/DK or future Saltwater Disposal conversion.

Please see attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11163 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Rio Puerco**

Name (Printed/Typed) CHERRY HLAVA

Cherry Hlava

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/01/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By */s/ Patricia M. Hester*

Land and Mineral Resources

Date MAY 14 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

San Juan Basin Well Work Procedure

Well Name: Jicarilla Contract 148- 37
Version: #1
Date: 3/25/2002
Budget: DRA
Repair Type: TXA

Objectives:

1. TXA wellbore and perform mechanical integrity test. Hold for rehabilitation of the GP/DK or future SWD conversion.

Pertinent Information:

Location:	Sec 13 T25N R5W	Horizon:	Basin Dakota
County:	Rio Arriba	API #:	30-039-23786
State:	New Mexico	Engr:	Allen Kutch
Lease:		Phone:	(281)366-7955

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	5804
Kirtland Shale:		Mancos Shale:	
Fruitland:		Gallup:	6998
Pictured Cliffs:		Graneros:	
Lewis Shale:		Dakota:	7836
Chacra:	4540	Morrison:	
Cliff House:			

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Temporary abandonment procedure

1. Contact Federal and State agencies prior to starting work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Brian Davis 505-761-8756).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead. NU BOP's.
6. POOH with 2-7/8" tbg, visually inspecting.
7. Make bit x scraper run.
8. TIH with CIBP on tbg. Set CIBP at 6950' .
9. Load csg with inhibited lease water.
10. Attach chart recorder. Test casing to 550 psi for 30 minutes. Fax copy of chart to 281-366-0700, attention Allen Kutch.
11. RIH with 2-7/8" tbg. ND BOP, NU WH.
12. RDMO SU.

Jicarilla Contract 148-37 - Proposed TXA Configuration 3-25-2002
Rio Arriba County, NM
Unit C Section 13 T25N - R5W
Run 65

KB: 13' above GL

