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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name Beek's Babbit
2. Name of Operator JEROME P. McHUGH		9. Well No. 1
3. Address of Operator P O Box 809, Farmington, NM 87499		10. Field and Pool, or Wildcat G-G-G Gavilan Mancos/Dakota
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650'</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>17</u> TWP. <u>25N</u> RGE. <u>2W</u> NMPM		12. County Rio Arriba
19. Proposed Depth 8200		19A. Formation Mancos/Dakota
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 7224' GL; 7236' KB	21A. Kind & Status Plug. Bond Statewide	21B. Drilling Contractor Four Corners Drilling.
22. Approx. Date Work will start 9-25-85		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	9-5/8"	36#	250'	148 cf circulated to surface	
7-7/8"	5-1/2"	15.5 & 17#	8200'	2750 cf in 3 stages	

Plan to drill with spud mud to set surface casing at 250', then drill with water-muc-gel mixture to test Mancos/Dakota formations. Plan to run DIL, FDC, CNL logs. If well appears productive, will run 5 1/2" casing, cementing in 3 stages. Will selectively perforate, frac, clean out after frac and complete well using 2-7/8" tubing.

GAS IS DEDICATED.

APPROVAL EXPIRES 2-12-85
UNLESS DRILLING IS COMMENCED.
SPUD NOTICE MUST BE SUBMITTED
WITHIN 10 DAYS.

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AUG 07 1985
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James S. Hazen Title Field Supt. Date 8/5/85

(This space for State Use)

APPROVED BY Eric R. Burch TITLE Geologist DATE AUG 12 1985

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Jerome P. McHugh		Lease Reek's Rabbit		Well No. 1
Unit Letter G	Section 17	Township 25 North	Range 2 West	County Rio Arriba
Actual Footage Location of Well: 1650 feet from the North line and 1650 feet from the East line				
Ground Level Elev. 7224	Producing Formation Mancos/Dakota	Pool Gavilan Mancos/Graneros Dakota		Dedicated Acreage: 320/320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **NA**

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

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OIL CON. DIV.

DIST. 3

1650'

1650'

SEC. 17

McHugh and Southland Royalty
Fee Lease - All one tract

CORRECTED COPY

Submitted to OCD 8-8-85.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
James S. Hazen

Position
Field Supt.

Company
Jerome P. McHugh

Date
8-8-85

I hereby certify that the location shown on this plat is from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date Surveyed

May 15, 1985

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. **5979**

Edgar L. Risenhoover, L.S.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600