## ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION			
BANTA FE			
PRE			
V.S.A.			
LAND OFFICE			
TRAMPORTER	OIL		
,	848		_
OPERATOR			
PROBATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-104 Revised 10-01-75 Format 06-01-83 Page 1

SANTA FE, NEW MEXICO 87501



REQUEST FOR ALLOWABLE AND

JUN 1 6 1986

AUTHORIZATION TO				
			DIST 3	
Inc.				a .
2700, Houston,	TX 77046			
		Other (Please explain)		
Ott	Dry Ges	Notice of Gas	Connection and 1s	t Delivery
				<del></del>
EASE	civiling Formation	Kind of L	1000	Lease No.
matt ten i base in must me		JD State, Fee	lerel or Foo Federal	SF-078907
Feet From The Nort	h_Line and	1850 Feet Fr	e The East	
		, NMPM,	Rio Arriba	County
TER OF OIL AND N	ATURAL GAS	Give address so which a	proved copy of this form is	io be sent)
Permian (Eff. 9 / 1 /8	Box 1	183. Houston, T	X 77001	
head Gas 🔼 X er Dry Ge	Box 1	492, El Paso, T	X 79978	
1 Sec. Twp.	Rge. is gas a	Yes	6-09-	86
	Change in Transporter of  Oil Cosingheed Gee  EASE Well No. Pool Name, in 37 Gavilan Foot From The Nort  CTER OF OIL AND N. or Condensate  Permiss (Eff. 9 / 1 /8 head Gas (D)X or Dry Ge	Change in Transporter of:  OII  Casingheed Gee  Casingheed Gee  Condensate  EASE  Well No. Pool Name, Including Formation  37 Gayilan Mancos- Galli  Feet From The North Line and  All Range 2W  CTER OF OIL AND NATURAL GAS  or Condensate   Remain (Eff. 9 / 1 /87)  head Gas X or Dry Gas  Box 1  Box 1  Box 1  Box 1	Change in Transporter et:  OII  Casingheed Gee  Condensate  Dry Ges  Notice of Gas  Condensate  Notice of Gas  Condensate  Kind of Land of Lan	Change in Transporter et:    Other (Please explain)

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of sny knowledge and belief.

Authorized Agent	elwo)
	ile)

## OIL CONSERVATION DIVISION JUN 1 6,1986 Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

completed wells.

IV. COMPLETION DATA	•		
Designate Type of Comple	tion - (X) Oil Well Gas We	New Well Workover	Deepen Plug Back Same Res'v. Diff. Res's
Dete Spuided	Date Compi. Ready to Pred.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OII/Ges Pay	Twisting Depth
Periorations			Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<del></del>			
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume ( depth or be for full 24 howe)	of load oil and must be equal to or exceed top allow
Cate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Teet	Tubing Pressure	Casing Pressure	
		Castud bissams	Chare Size
Actual Prod. During Test	Oil - Bhis.	Water - Bblo.	Ges - MCF
<b></b>	1	PA-N	
AS WELL			
Actual Prod. Tool-MCF/D	Length of Tost	Bbis. Condensate/ABACF	Gravity of Condensate
Testing Method (putos, back pr.)	Tubing Pressure (Shut-in)	Ceeing Pressure (Shut-in	Trans.
		Annual Lines Me ( 2965-72 )	Chele Size