Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF 078Ø13

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

6. If Indian, Al	lottee or Tribe Nan	ne
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SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side.	-	7. If Unit or CA/Agre	ement, Name and/or No.
Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth	er: INJECTION			8. Well Name and No. LINDRITH B UNI	
2. Name of Operator CONOCO INC.	Contact:	DEBORAH MARBERRY E-Mail: deborah.moore@usa.xxx	ioco.com	9. API Well No. 30-039-23818	
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		3b. Phone No. (include area code Ph: 281.293.1005/ Fx: 281.293.5466) NAV 6	10. Field and Pool, or Exploratory LINDRITH GALLUP DAKOTA, W	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description) 2	10 To	11. County or Parish,	and State
Sec 16 T24N R3W NENW 610FNL 1880FWL				RIO ARRIBA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Temporarily Abandon Water Disposal		☐ Water Shut-Off ☐ Well Integrity ☐ Other
13. Describe Proposed or Completed Ope	eration (clearly state all pertiner	nt details, including estimated star in	g date of any pr	oposed work and approx	imate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/FIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco TA'd this well as per the following:

3/24/2002 HELD SAFETY MEETING. MIRU. OPENED UP WELL. CSG PRESSURE 100 #. TBG PRESSURE 75 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 2000 #. BOTH PIPE & BLIND RAMS. HELD OK. NO TBG IN WELL. SWION

3/25/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 50 #. RU WIRE LINE. RIH W/ 5 1/2" CAUGE RING TO 5979'. WORKED GAUGE RING. WOULD NOT GO DOWN. POOH W/ GAUGE RING. RIH W/ 5 1/2" CSG SCRAPPER ON 2 3/8" TBG. TAGGED 2 5979". WORKED CSG SCRAPPER. WOULD NOT GO DOWN. POOH W/ 5 1/2" CSG SCRAPPER & TBG. SWION.

3/26/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 35 #. RIH W/ 2 3/8" TBG OPEN ENDED. TAGGED @ 5979'. WORKED TBG DOWN TO 6005'. WOULD NOT GO DOWN ENY FUTHER. POOH W/ TBG. RU WIRE LINE.

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14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #11024 verified For CONOCO INC., s	l by the ent to ti	BLM Well Information System ne Rio Puerco			
Name(Printed/Typed)	DEBORAH MARBERRY	Title	SUBMITTING CONTACT			
Signature	(Electronic Submission)	Date	04/03/2002			_
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	<u> </u>		
Approved By	/s/ Brian W. Davis	Lena Tid	s and Mineral Resources le	Date	APR 2 6 2002	_
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			lice			===
Title 18 U.S.C. Section 100 States any false, fictitious	1 and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w	erson kno ithin its	wingly and willfully to make to any dep urisdiction.	artment or	agency of the United	

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Additional data for EC transaction #11024 that would not fit on the form

32. Additional remarks continued

RIH W/ 4 5/8" IMPRESSION BLOCK. TAGGED @ 5979'. POOH W/ IMPRESSION BLOCK. BLOCK SHOWES 3/4" ROUND INDENTION.

TALKED TO BRIN DAVIS WITH BLM 3/26/02 @ 2:00 PM. BRIN DAVIS OK SETTING CEMENT RETAINER @ 5923'. RIH W/ 5 1/2" CEMENT RETAINER ON 2 3/8 TBG. SET RETAINER @ 5923'. TESTED TBG TO 1000 #. HELD OK. STUNG OUT OF RETAINER. LOADED HOLE. CIRCULATED WELL CLEAN W/ 150 BBLS WATER. PRESSURE TESTED CSG TO 1000 #. HELD OK FOR 30 MIN. SWION

3/27/2002 HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 60 #. STUNG OUT OF RETAINER. LOADED HOLE. TESTED CSG TO 1000 #. HELD OK FOR 30 MIN. PUMPED CEMENT PLUG # 1 W/ 167 SACKS CLASS B CEMENT FROM 5923' TO 5818'. PUMPED 155 SACKS BELOW RETAINER & 12 SACKS ON TOP OF RETAINER. CIRCULATED WELL CLEAN W/ 2% KCL
WATER. NDBOP - NUWH. RDMO FINAL REPORT