

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Canyon Largo Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 61
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450'S, 1550'W	10. FIELD AND POOL, OR WILDCAT S. Blanco Pic. Cliffs
14. PERMIT NO. OCT 09 1985	11. SEC., T., R., M., OR BLK. AND SURVEY OR ALFA Sec. 7, T-25-N, R-6-W N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6803' GL	12. COUNTY OR PARISH, 13. STATE Rio Arriba NM

RECEIVED

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

Run Casing ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-5-85

Ran 98 jts. 2 7/8", 6.4#, J-55 production casing, 2936' set @ 2949'. Latchdown baffle set @ 2938'. Cemented with 219 sks. Class "B" 65/35 Poz with 6% gel, 2% calcium chloride and 1/2 cu.ft. perlite (423 cu.ft.) followed by 75 sks. Class "B" 50/50 Poz with 2% gel (93 cu.ft.) WOC 18 hours. Top of Cement 1000'TS.

RECEIVED  
OCT 15 1985  
OIL CON. DIV  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

10-7-85

(This space for Federal or State office use)

Drilling Clerk

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

OCT 10 1985

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *[Signature]*

NMOCC