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Appropriate District Office Appropriate District I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 sed 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: WILLIAMS ENERGY EFF. 6-1-90 New Well X Dry Gas Oil Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease FED Lease Na. Well No. Pool Name, Including Formation State, Federal or Fee **07891** 3 Lease Name LINDRITH GALLUP-DAKOTA, WEST LINDRITH B UNIT 41 Location : 1105 Feet From The N Line and 660 Feet From The E Unit Letter \_\_A\_ , NMPM, RIO ARRIBA Section 16 Township 24-N Range 3-W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate e of Authorized Transporter of Oil REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 GARY-WILLIAMS ENERGY COR Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO or Dry Gas [ X P.O. BOX 1492, EL PASO, TX 79978 Rge. is gas actually connected? When ? If well produces oil or liquids, give location of tanks. Twp. Sec. Unit 24N 3W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Deepen Plug Back Same Res'v Gas Well New Well Workover Oil Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test E G E I V Boxesize Tubing Pressure Length of Test JUN1 1 1990 Gas- MICE Water - Bbls Oil - Bbls. Actual Prod. During Test OII. CON. DIV Bbls. Condensate/MMCF DIST. 3 Gravity of Condensate GAS WELL Actual Prod. Test - MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation JUN 1 1 1990 Division have been complied with and that the information given above Date Approved \_\_\_\_ is true and complete to the best of my knowledge and belief. u) d Shuley By \_\_\_ أأراء جاوري SUPERVISOR DISTRICT #3 Signature 3 SHIRLEY TODD Title Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

6-8-90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)688-2585

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- the Form C-104 must be filled for each mool in multiply completed wells

