

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-039-23841
5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla Contract #363

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

#67 Martin-Whittaker

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup-Dakota Ext

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SE 1/4 Sec 16 T24N R4W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER comingled

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

W.B. Martin & Associates, Inc.

3. ADDRESS OF OPERATOR

709 North Butler Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface

At proposed prod. zone 1650' FSL & 1850' FSL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2 1/2 miles NW of Cuba, NM

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any)

3430'

16. NO. OF ACRES IN LEASE

2560

17. NO. OF ACRES ASSIGNED

TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

825'

19. PROPOSED DEPTH

7250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6821' GR

22. APPROX. DATE WORK WILL START*

Dependant upon approval

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	250'	206.50 Ft ³
8 3/4"	7"	23#	5500'	1100.00 Ft ³
6 1/2"	4 1/2"	11.6#	7250'	320.00 Ft ³

1. Drill 12 1/4' hole to ±250' w/spud mud. Run and cement surface. WOC 12 hours.
Pressure test BOP to 1000 PSI.

2. Drill 8 3/4" hole to ±5500' w/low solids-low water loss mud. Run and cement
7" casing.

3. Drill 6 1/2" hole to ±7250' with air. Run and cement 4 1/2' casing.

This action is subject to technical and
procedural review pursuant to 43 CFR 3166.3
and appeal pursuant to 43 CFR 3165.4.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
prevention program, if any.

24.

SIGNED W.B. Martin Jr.

TITLE Operator

DATE 6/12/85

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 28 1985
OIL CON. DIV
DIST. 3

APPROVED
AS AMENDED

AUG 26 1985
(SGD.) MAT MILLENBACH
M. MILLENBACH
AREA MANAGER

NMOCC

OK
EB

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

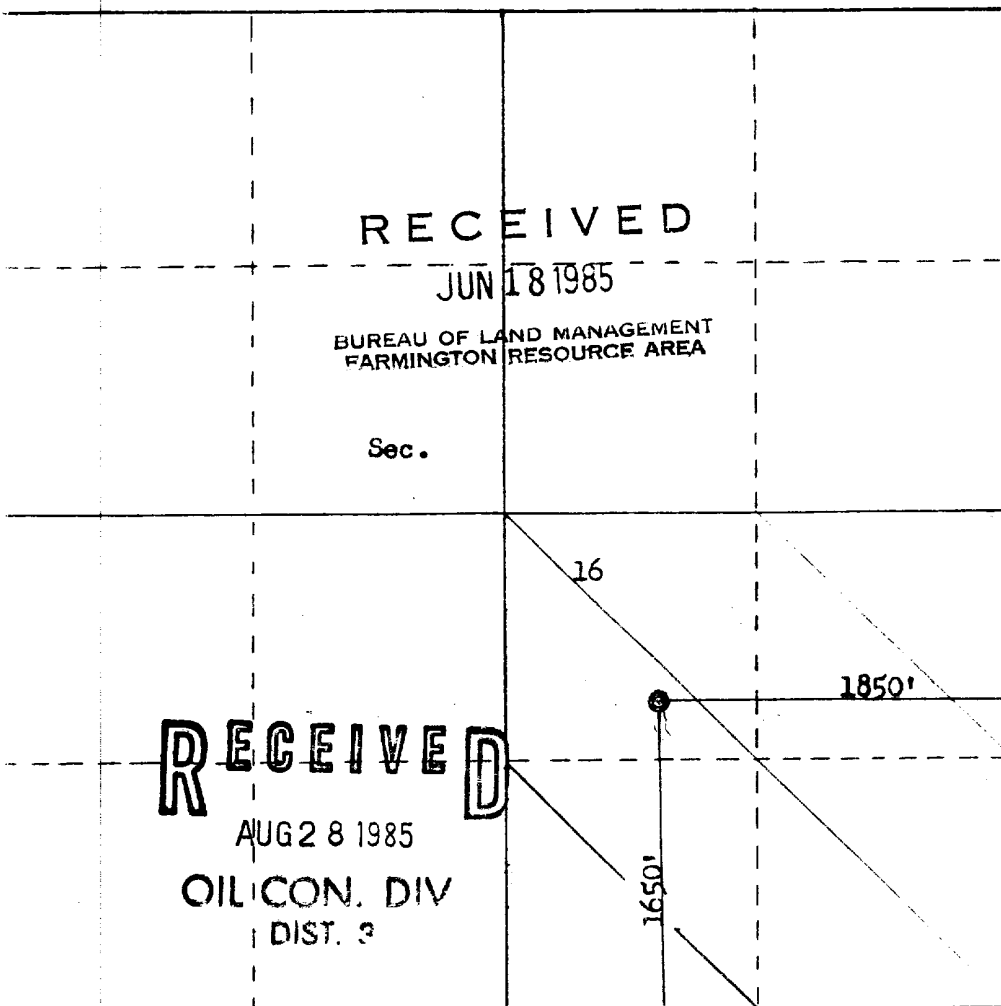
Operator W. B. MARTIN & ASSOCIATES			Lease MARTIN-WHITAKER		Well No. 67
Unit Letter J	Section 16	Township 24N	Range 4W	County Rio Arriba	
Actual Footage Location of Well: 1650 feet from the South line and 1850 feet from the East line					
Ground Level Elev. 6821	Producing Formation Gallup - Dakota	Pool W. Lindrith Gallup-Dakota Ext.		Dedicated Acreage 160	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W.B. Martin
Position
President
Company
W.B. Martin & Assoc., Inc.
Date
June 12, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
June 11, 1985
Registered Professional Engineer and Land Surveyor
Fred B. Kery Jr.
Certificate No. **3950**

