

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface (K) 1980' FSL & 1980' FWL

14. PERMIT NO.
DEC 03 1985

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7057' GL

5. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract 416

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Medio Canyon

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
West Lindrith Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OF AREA
Section 25, T24N, R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

ATTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Completion Report

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-11-85 MIRU Spartan Well Service on 11-11-85.
- 11-14-85 Perforated 15 holes @ 7275', 7277', 7279', 7281', 7283', 7285', 7287', 7289', 7291', 7293', 7295', 7297', 7299', 7301', 7303'. Frac'd with 70,981 gals 2% KCl slick water and 53,950# of 20/40 sand. AIR 30 BPM, ATP 3300 psi, ISIP 1600 psi. Set CIBP at 7250'. Pressure tested to 4000 psi-OK.
- 11-15-85 Perforated at 6828', 6830', 6833', 6851', 6898', 6909', 6951', 6953', 6955', 6957', 6959', 7103', 7105', 7107', 7115', 7117', 7119', 7121', 7126', 7128', 7130', 7132', 7134', 7140', 7142', 7144', 7146', 7179', 7181', 7183', 7185', 7188', 7190', 7192', 7196', 7215', 7217', 7219' (Total of 38 holes). Frac'd with 109,662 gals water and 89,750# of 20/40 sand. AIR 40 BPM, ATP 3800 psi, ISIP 1800 psi. Set DBP at 6490'. Pressure tested to 4000 psi-OK.
- 11-16-85 Perforated at 6209', 6211', 6213', 6215', 6217', 6219', 6227', 6229', 6231', 6233', 6235', 6237', 6239', 6241', 6243', 6245', 6247', 6253', 6255', 6266', 6268', 6270', 6272', 6274', 6276', 6278', 6280', 6282', 6284', 6286', 6295', 6297', 6299', 6301', 6303', 6308', 6310', 6312', 6314', 6316', 6318', 6320', 6322', 6324', 6338', 6340', 6342', 6367', 6369', 6371', 6373', 6375', 6377', 6379', 6381', 6383', 6385', 6387', 6389', 6391', 6393', 6395', 6397', 6399', 6409', 6411', 6413', 6415', 6417' (Total of 69 holes). Frac'd with 143,276 gals 2% KCl slick water and 130,000# 20/40 sand. AIR 69 BPM, ATP 3500#, ISIP 400#.

18. I hereby certify that the foregoing is true and correct

CONTINUED OTHER SIDE

SIGNED

TITLE Secretary

DATE 11-22-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DEC 03 1985

DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CON. DIV.
DIST. 3

*See Instructions on Reverse Side

NMOCC

11-18-85

11-18-85 TIH with 3-7/8" mill and tagged sand at 6390'. Tried to circ out sand with 2% KCl water, parcel returns. RU and CO to top of CIBP at 6500'. CO to DBP at 7250' and drilled out. TIH and tagged sand fill at 6370'. CO 60' sand to 6430'. PU above perfs. CO 60' sand to DBP at 7250' and drilled out. TIH and tagged sand fill at 7400'. CO 90' of sand to 7490'. PU above perfs. 11-20-85
11-21-85 Ran to bottom, 8' fill. POOH. Landed 220 joints (7085') of 2-3/8" tubing at 7096'. ND BOP and NU WH. Pumped out expendable check with rig pump. Rel rig at 5:00 P.M. 11-21-85. Well WOPT.