Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION DISTRICT III 1000 Rio Brizos Rd., Aztec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Address Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of: New Well WILLIAMS ENERGY EFF. 6-1-90 X Dry Gas Oil Recognition Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease FED Lease No. Well No. Pool Name, Including Formation State, Federal or Fee 07891 3 Lease Name LINDRITH GALLUP-DAKOTA, WEST 44 LINDRITH B UNIT Location : 1980 Feet From The S Line and 1680 Feet From The , NMPM, RIO ARRIBA County Range 3W\_ Section 21 Township 24N III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) e of Authorized Transporter of Oil or Condensate GARY-WILLIAMS ENERGY COR REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas X P.O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS CO When? Rge. is gas actually connected? Twp. If well produces oil or liquids, Unit Sec. give location of tanks. 21 24N 3W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Soudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Tubing Pressure Leagth of Test JUNI 1 1990 -- Met Water - Bbls. Oil - Bbls. Actual Prod. During Test OIL CON. DIV **GAS WELL** Bbis. Condensate/MMCF DIST. 3 Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 is true and complete to the best of my knowledge and belief. Date Approved \_ <u>≧hulu</u> 3.4) By \_\_ MODIL FY Signature ()
SHIRLEY TODD SUPERVISOR DISTRICT #3 Title Title Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

6-8-90

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.

(915)688-2585

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- rate Form C-104 must be filed for each nool in multiply completed wells