Form 3160-5 (November 1983) Formerly 9-331)

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UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side) UNITED STATES

Form approved.	
Budget Bureau No.	1004-0135
Expires August 31.	
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<u>S</u>F 080566-B

LEASE	DESIGNATION	AND	SERIAL	×
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IF INDIAN, ALLOTTEE OR ZEIBE NAME

RURFALLOF	FLAND	MANAGEMENT	

CHIMPDY	NOTICES	A NID	REPORTS	ON	WELLS
SUMBER	NOTICES	ANU	REPURIS	UN.	MELLO

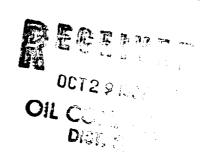
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)	
OIL GAS GAS WELL OTHER	1. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Minel Inc.	£avias
3. ADDRESS OF OPERATOR	9 WBLL NO.
c/o R. Simmons P. O. Box 48, Farmington, NM 87499	2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Ojito Gallup
1570' FNL & 790' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, CK, etc.)	Sec. 2, T25N, R3W
7335 GR.	Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		1	BUBSEQUENT REPORT OF				
				1			
TEST WATER SHUT-OFF		PULL OR ALTER CASING	<u> </u>		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTUBE TREATMENT	ALTERING CASING	!
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING	ABANDON MENT*	
REPAIR WELL		CHANGE PLANS		ĺ	(Other) Production Csg	& Cement	X
(Other)				<u>. i</u> .	(Note: Report results of m Completion or Recompletion	ultiple completion on Wel Report and Log form.)	à T

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

10-16-87 thru 10-27-87: Drilled 8-3/4" hole to 5566', reduced hole to 7-7/8" hole and drilled to TD at 7650' KB. Ran DIL, CNL-FDC logs. (to be mailed by logging company). Ran 186 joints 4-1/2", 11.6#, N80, R3, LTC casing 7647.88'. Landed casing at 7650' KB. Float collar at 7606' KB., 1st stage tool at 6166' KB, 2nd stage tool at 4117' KB. Cemented as follows: 1st stage: 410 sacks (516 cu. ft) C1 "B" 50/50 poz, 2% gel, 8# salt, 6-1/4# gilsonite. Plug down 9:10 PM 10-26-87. Cement top at 6177'. Opened 1st stage tool. Could not circulate. Opened 2nd stage tool at 4117'. Circulated for 5 hours. Cemented with 1160 sacks (1937 cu. : C1 'B" 65/35 poz, 6% gel, 1/4# gilsonite, tailed with 50 sacks (59 cu. ft.) Cl "B" neat cement. Plug down at 4:00 AM 10-27-87. Circulated cement to ு pi සි Set slips. cut off casing. Installed wellhead.



SIGNED That the foregoing is true and correct	Agent		10-27-87
R. D. Simmons (This space for Federal or State office use)		DATE _	
APPROVED BY	TITLE	DATE _	

*See instruction on Neverse Side