

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Minel Inc.	8. FARM OR LEASE NAME Cayias
3. ADDRESS OF OPERATOR c/o R. Simmons P. O. Box 48, Farmington, NM 87499	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1570' FNL & 790' FEL	10. FIELD AND POOL, OR WILDCAT Ojito Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T25N, R3W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7335 GR.	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Csg & Cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

10-16-87 thru 10-27-87: Drilled 8-3/4" hole to 5566', reduced hole to 7-7/8" hole and drilled to TD at 7650' KB. Ran DIL, CNL-FDC logs. (to be mailed by logging company). Ran 186 joints 4-1/2", 11.6#, N80, R3, LTC casing 7647.88'. Landed casing at 7650' KB. Float collar at 7606' KB., 1st stage tool at 6166' KB, 2nd stage tool at 4117' KB. Cemented as follows: 1st stage: 410 sacks (516 cu. ft) C1 "B" 50/50 poz, 2% gel, 8# salt, 6-1/4# gilsonite. Plug down 9:10 PM 10-26-87. Cement top at 6177'. Opened 1st stage tool. Could not circulate. Opened 2nd stage tool at 4117'. Circulated for 5 hours. Cemented with 1160 sacks (1937 cu. ft) C1 "B" 65/35 poz, 6% gel, 1/4# gilsonite, tailed with 50 sacks (59 cu. ft.) C1 "B" neat cement. Plug down at 4:00 AM 10-27-87. Circulated cement to surface. Set slips. cut off casing. Installed wellhead.

RECEIVED  
CLIN MAIL ROOM  
87 OCT 28 AM 9:10  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
OCT 29 1987  
OIL COM  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Simmons

TITLE

Agent

DATE

10-27-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See instruction on Reverse Side