Form 3160-3

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 1004-0136

(November 1983) (formerly 9-331C)	UNI	TED STATES	ò	reverse s		Expires August 31, 1985		
(Ionnerly 9—331C)	DEPARTMEN	T OF THE I	NTERIOR	t	{	5. LEASE DESIGNATION AND SERIAL NO.		
	BUREAU OF	SF 078882						
A DDI ICATIO	N FOR PERMIT	TO DRILL I	DEEDEN	OR PLUG E	ACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME		
La TERROR WORK		TO DIVILLY	· · · · · · · · · · · · · · · · ·	<u> </u>				
DI b. TYPE OF WELL	RILL 💍	DEEPEN [PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME Canyon Largo Unit		
on M	GAS WELL OTHER		SINGLE	X MULTIP ZONE	LE _	8. FARM OR LEASE NAME Canyon Largo Unit		
El Paso	Natural Gas	Company	RI	ECEL	VED	9. WELL NO. 356		
B. ADDRESS OF OPERATOR	4289, Farming	iton. NM	87499	CED F40	or	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly an			SFP 519	85	Devils Fork Gallup		
At surging S,	860'E					11. SEC., T., B., M., OR BLE.		
At proposed prod. ze			BURE FARI	AU OF LAND MAN WINGTON RESOU	RCE AREA	P SEC. 1970; 4-25-N, R-6-W NMPM 20-25N-6		
4 DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POS	T OFFICE*			12. COUNTY OR PARISH 13. STATE		
11 mile	s north of Ly	brook, NM				Rio Arriba NM		
15. DISTANCE FROM PRO LOCATION TO NEARE	ST	860'	16. NO. OF A	CRES IN LEASE		F ACRES ASSIGNED		
PROPERTY OR LEASE (Also to nearest di	LINE, FT. rlg. unit line if any)		ì			E TOOLS		
 DISTANCE FROM PRO TO NEAREST WELL, 	DRILLING, COMPLETED /	20	19. PROPOSEI		20. ROTAL	Rotary		
OR APPLIED FOR, ON T	rhether DF, ET, GR, etc.)	RILLING OPERATIO	Ins Authori	ZED ARE	!	22. APPROX. DATE WORK WILL START*		
6389 GL	SI	UBJECT TO COMPI	LIANCE WITH	ATTACHED		tion is subject to technical and		
23.		GENERAL REQUIR PROPOSED CASI	EMENTS CEM	ENTING PROGR.	procedu	ral review pursuant to 43 CFR 3165. Deal pursuant to 43 CFR 3165.4.		
		WEIGHT PER P		SETTING DEPTH	and app	QUANTITY OF CEMENT		
12 1/4"	HOLE SIZE OF CASING 5/8"		#	200'		cf circulated		
	7 7/8" 4 1/2"		#	6140'		D) IS PARES TO THE		
					1	N TO E I VE IN		
		I	ľ		1 ~	SEP 10 15		
let eta	nge - 273 cu.	ft. to cov	er 300'	above Ga	llup	SEP 12 1985		
2nd sta	ine – 436 cu.1	ft. to cov	er the	mesa veru	e	OIL CON. DIV.		
3rd sta	ige - 485 cu.	ft. to cov	er the	Ojo Alamo		DIST 3		
Selecti	vely perfora	te and san	a water	Tracture	the G	allup formation.		
• 2000	noi MD and 60	nnn nsi te	et doub	le date p	revent	er equipped with		
A 3000	ps; wr and or	will be u	sed for	blow out	preve	ntion on this well.		
DI I HU	ind price rams				•			
This ga	as is dedicate	ed.						
The F/S	2 of Section	20 is dedi	cated t	o this we	11.			
1116 674	_ 01 30001011							
		neonosal is to dee	nen or plug bi	ack, give data on r	resent prod	uctive sone and proposed new productive		
zone. If proposal is t	o drill or deepen direction	nally, give pertinen	t data on sub	surface locations a	nd measured	d and true vertical depths. Give blowout		
preventer pro gram if s	iny.				Ī			
· (/	a Chal			Drilling	Clerk	APPROVED-84		
SIGNED 129	44 -	TI	TLE					
(This spage for Fe	deral or State office use)				1	AS AMENDED !		

PERMIT NO. _ APPROVED BY CONDITIONS OF APPROVAL, IF ANY : AREA MANAGER
FARMINGTON RESOURCE AREA NMOCC *See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease			Well No.	•					
•	TURAL GAS CCM	PANY	CANYON LARGO	UNIT ((SF 078882) 356							
Unit Letter	Section Section	Township	Range	County								
P	20	25N	6W	Rio	Arriba							
Actual Footage Loc	ation of Well:		0.4									
910		South line and		t from the	East	line - Dedicated Acreage:						
Ground Level Elev:	Producing For		Pool .			Z 720						
6389		l l up	Devils Fork				Tes					
1. Outline th	ie acreage dedica	ited to the subject v	vell by colored pencil o	or hachure i	marks on t	he plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?												
X Yes No If answer is "yes," type of consolidation Unitization												
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
						CERTIFICATION						
	I	()			I hereby	certify that the information	con-					
DE	~ E . W =		1 ·			erein is true and complete t						
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FARMING	TAND MANAGEMEN	- 8	· — — — — — — — — — — — — — — — — — —	3	Dri Position	lling Clerk						
ONIVITYGI	ON RESOURCE AREA		1		1	Paso Natural Ga	ล์ร					
	5 - 1		1 		Company		<u> </u>					
	ŀ			E FOUND	4	7-5-80						
	r Sec	. []	DEGELVI		Date							
	1		137 b	LAN								
	1		UW at p 1 2 1985									
	1		2F1 12	W. N.								
	1		OIL CON. D	MA A	,	y certify that the well loc						
	1	20	DIST. 3			n this plat was plotted from f actual surveys made by i						
	1		1 5.5	3		y supervision, and that the						
	1		1		1	and correct to the best of						
	1				1	ige and belief.						
	•		. 1	3		•						
F	!			3		•						
	1		. ⊗ 86	60'	Date Surv							
	ı		1		March	5. 1985						
1	1		! -0	β	1 11	nd Surveyor						
	1			3	1-2%	1 Blind						
	1			<i>(</i>)	Fred	B. Kerr Jr.						
	<u> </u>	N//////	<u>/////////////////////////////////////</u>		Certificat		_					

Canyon Largo Unit #356 (G1) SE 20-25-6

