

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐ Other ☐

3. NAME OF OPERATOR: Mobil Producing TX & NM Inc. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

4. ADDRESS OF OPERATOR: 9 Greenway Plaza, Suite 2700, Houston, TX 77046

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850 FSL & FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED
8-15-85

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Lindrith "B" Unit
8. FARM OR LEASE NAME
9. WELL NO.
38
10. FIELD AND POOL, OR WILDCAT
Undesignated - Gallup
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T-24N, R-2W

12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico

15. DATE SPUDDED 11-14-85 16. DATE T.D. REACHED 12-01-85 17. DATE COMPL. (Ready to prod.) 6-03-86 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* KB - 7162 19. ELEV. CASINGHEAD 7149

20. TOTAL DEPTH, MD & TVD 7100 21. PLUG. BACK T.D., MD & TVD 6900 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6624-6847 OA Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Lg SP Sonic, Dual Ind, LD-CN, NGR 27. WAS WELL CORED Yes

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	400	17½	450 sx B (527 cf)	circ 150s:
8-5/8	24#	3425	12¼	1500 sx TLW + 100 sx 1-1 + 100 sx CB (2958 cf)	Talc circ 150s:
5½	15.5#	7100	7-7/8	1500 sx LW + 400 sx 1-1 Talc	circ 190s:

LINER RECORD					TUBING RECORD (3215 cf)		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	SN @ 6839	TA @ 6557

31. PERFORATION RECORD (Interval, size and number)
Perf Mancos w/1 JSPF @ 6921, 28, 38, 6944-48, 6980-84, 6997-7000, 7015-17 (20 holes)

Perf Gallup w/1 JSPF @ 6807, 6824-35, 6841, 6847 (16 holes) (See Reverse)

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6921-7017	Bkdn w/245 bbl FFW 2% KCl + 40 RCNBS, SWF w/70000 gal 40# x-1nk GWX07 gel 2% KCl FFW + 117500# 20/40 E Ottawa Sd. (See Reverse)

33.* PRODUCTION
DATE FIRST PRODUCTION 6-03-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2½ x 1½ x 16 WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-19-86	24		→	37	169	25	4568
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	37	169	25	44.0 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Lewis TITLE Authorized Agent DATE JUN 23 1986

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GEOLOGIC MARKERS

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