Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.s. Inc. Midland, Texas 79702 P.O. Box 633 Other (Please explain) Reason(s) for Filing (Check proper box) TO CHANGE OIL/CONDENSATE GATHER TO GARY Change in Transporter of:

X Dry Gas New Well WILLIAMS ENERGY EFF. 6-1-90 Oil Recompletion Condensate $\bar{\Box}$ Casinghead Gas Change in Operator if change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease FED Lease No. Pool Name, Including Formation Well No. State, Federal or Fee 078914 Lesse Name LINDRITH GALLUP-DAKOTA, WEST LINDRITH B UNIT Location Feet From The __N___Line and __1730____ Feet From The __W_ _:__760__ Unit Letter __ , NMPM, RIO ARRIBA 28 Township 24-N Range 3-W III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate REPUBLIC PLAZA,370 17 ST.STE 5300 DENVER CO.80202 Name of Authorized Transporter of Oil GARY-WILLIAMS ENERGY COR Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas EL PASO NATURAL GAS CO or Dry Gas X P.O. BOX 1492, EL PASO, TX 79978 When? is gas actually connected? Rge. l Sec. Twp. If well produces oil or liquids, give location of tanks. 28 24 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Date Studded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Choke Size 1 Casing Pressure y Tubing Pressure Ga-MCF Length of Test JUNI 1 890 Water - Bbis. Oil - Bbls. Actual Prod. During Test M. COM. DW. **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test - MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (puot, back pr.) OIL CONSERVATION DIVISION VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 1 1 1990 is true and complete to the best of my knowledge and belief. Date Approved . Muley bad By_ Signature ()
SHIRLEY TODD SUPERVISOR DISTRICT #3 Title Title_ Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

6-8-90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

(915)688-2585

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- rate Form C-104 must be filed for each nool in multiply completed wells

