

Form 3160-5
(November 1983)
(Formerly 9-111)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Include instructions on the
reverse side)

Budget Bureau No. 1004-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

This form is to be used for proposals to drill or to deepen or plug back to a different formation
Use "APPLICATION FOR PERMIT" for such proposals.

3. LEASE DESIGNATION AND SERIAL NO.
Jicarilla Contract #35

4. IF TRIP, LISTED ON TRIP NAME

Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Gas Com 35 D

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

W. Lindrith Gallup/Dakota

11. SEC., T., R., W., OR BLK., AND
SURTAX OR AREA

SW/SE Sec 12, T24N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba New Mexico

1. WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and to accordance with any State requirements.
See also space 17 below.)
At surface

1190' FSL X 1510' FEL

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14. PERMIT NO.

NOV 12 1985

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6768' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Spud & Set Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Spud a 12 1/4" hole on 10-18-85 at 1600 hours. Drilled to 350'.
Set 9 5/8", 36#, K-55 surface casing at 342' and cemented with
325 cu. ft. Class B Ideal. Circulated cement to surface.
Pressure tested casing to 1000 psi for 30 minutes. Drilled an
8 3/4" hole to a TD of 7322' on 10-29-85. Set 7", 26#, J-55
casing at 7322'. Stage 1: cemented with 224 cu. ft. Class B
and tailed in with 661 cu. ft. Class B. Stage 2: cemented
with 885 cu. ft. Class B. Ran a temperature survey (attached)
which indicated the top of the cement to be at 800'. The DV
tool was set at 4158' and the rig was released on 10-30-85.

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NOV 18 1985
OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

BDS Shaw

TITLE Adm. Supervisor

DATE 11-5-85

Space for Federal or State office use

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
States any false, fictitious or fraudulent statements or representations or to furnish any false, fictitious or fraudulent information.

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NOV 12 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

WILSON
SERVICE COMPANY
TEMPERATURE SURVEY

FOR

COMPANY.....Amoco Production
WELL.....#2.....LEASE.....Jicarilla Gas Com
COUNTY.....Rio Arriba.....STATE.....New Mexico
SEC.....12.....TWP.....24N.....RGE.....5W

APPROX. TOP CEMENT.....800'

Survey Begins at.....100'.....Ft. Ends at.....4150'

Approx. Fill-Up.....Max. Temp.

Log Measured From.....KB.....Run No.1

Casing Size	Casing Depth	Diam of Hole	D
7" from	to	from 8 3/4" to	
from	to	from	to

Date of Cementing.....10/31/85.....Time.....4:15 am

Date of Survey.....10/31/85.....Time.....12:15 pm

Amount of Cement.....As Per Report

Recorded by.....Ebert.....Witnessed by.....

REMARKS OR OTHER DATA

DV Tool @ 4200'

TEMPERATURE IN DEGREES FAHRENHEIT

100' 60° 80° 100° 120° 140°

200'

300'

400'

500'

600'

700'

800'

Anomaly at 800'

900'

1000'

1100'

1200'

1200'

1300'

1400'

1500'

1600'

1700'

1800'

1900'

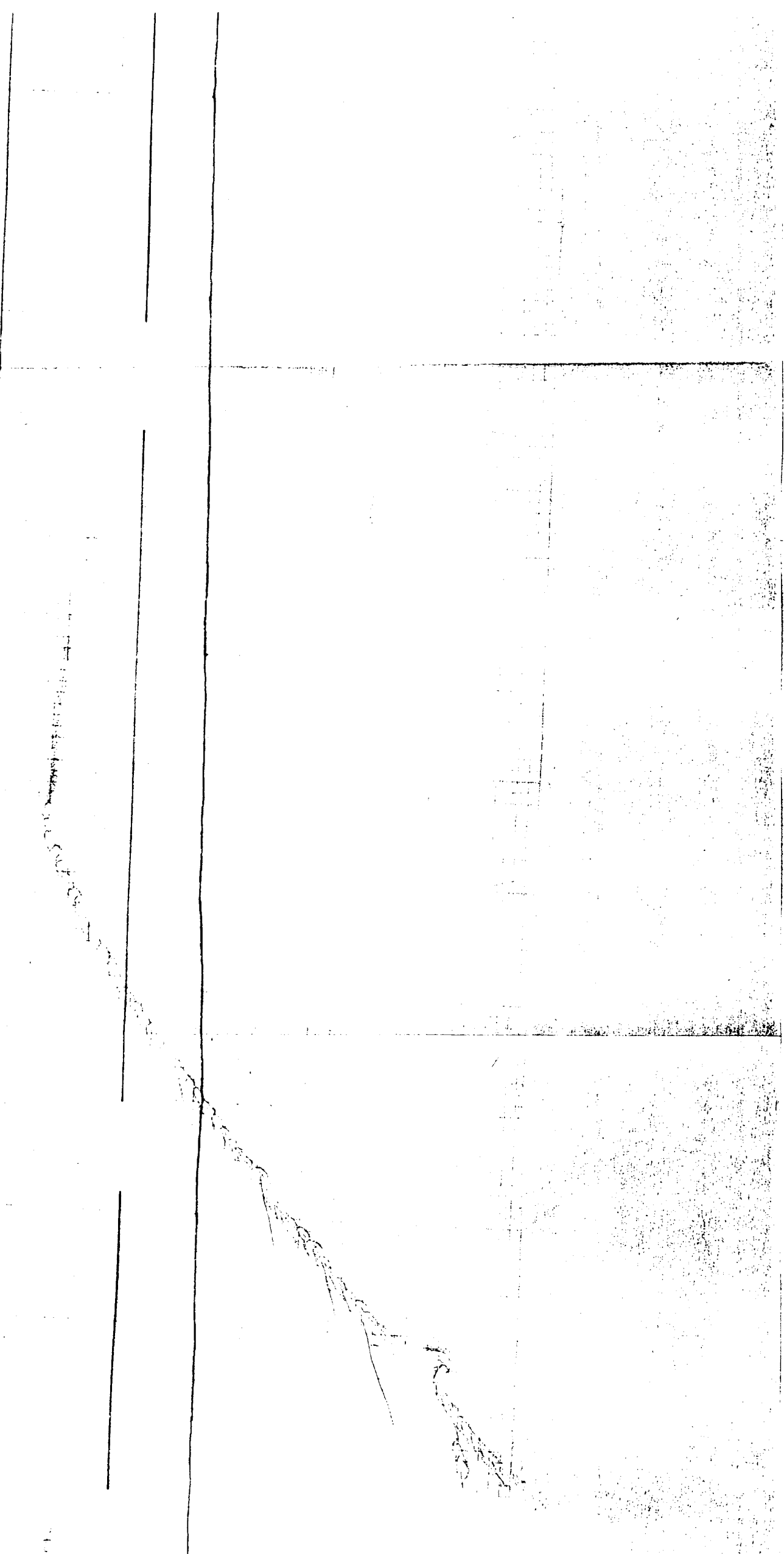
2000'

2100'

2200'

2300'

2500'
2600'
2700'
2800'
2900'
3000'
3100'
3200'
3300'
3400'
3500'
3600'
3700'
3800'



Casing Size	Casing Depth	Diam of Hole	Depth
7" from	to	from 8 3/4"	to
from	to	from	to

