Form 3160-5 November 1983) UNITED STA		RIPLICATE.	Form approved. Budget Bureau No. 1004–0135 Expires August 31, 1985
Form. y 9–331) DEPARTMENT OF TH	E INIERIUR verse mide)	TOUR OU TE-	5. LEASE DESIGNATION AND SERIAL NO.
BUREAU OF LAND MA	NAGEMENT		Jicarilla Contract #35
SUNDRY NOTICES AND RI (Do not use this form for proposals to drill or to de Use "APPLICATION FOR PERMIT	PORTS ON WELLS epen or plug back to a different rese	[70th	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe
1.	RECEI	AED	7. UNIT AGREEMENT NAME
OIL X GAS OTHER	1100 4 A	4000	
2. NAME OF OPERATOR	MAR 1 0	1986 	8. FARM OR LEASE NAME
BHP Petroleum (Americas) Inc.			Jicarilla Gas Com 35D
3. ADDRESS OF OPERATOR	BUREAU OF LAND N		
P. O. Box 3280 Casper, Wyoming 8	2002		2 10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	and the day bear requirements	-	W. Lindrith Gallup/Dakot
1190' FSL & 1510' FEL			11. SBC., T., E., M., OR BLE. AND SURVEY OR AREA
1190 FSE & 1910 FEE			Section 12 T24N-R5W
14. PERMIT NO. 15. BLEVATIONS (S	how whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
GR-6768'			Rio Arriba New Mexico
16. Check Appropriate Box To	Indicate Nature of Notice, R	anart or Ot	Phor Data
NOTICE OF INTENTION TO:	indicate rations of ractice, it	•	INT REPORT OF:
AUTICE OF INTESTION TO.		BUBBEQUA	INT REPORT UF:
TEST WATER SHUT-OFF PULL OR ALTER CASI			REPAIRING WELL
FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*	FRACTURE TREA		ALTERING CASING ABANDONMENT®
REPAIR WELL CHANGE PLANS	(Other) COR		
(Other)			of multiple completion on Well tion Report and Log form.)
			Ü
		MAR 2	U 1986
	·	OIL CO	N. DIV.
·			Г. 3
		, 0.0	· ·
18. I hereby certify that the foregoing is true and correct			
SIGNED Paul Bertoglio	TITLE Petroleum Eng	ineer	MOSEPTED FOR RECORD
This space for Federal or State office use)	TITLE		DATE MAR 1 3 1935
CONDITIONS OF APPROVAL, IF ANY:			FARMINGTON RESCUNCE AREA

Jicarilla Gas Com 35D #2 Gallup Completion History

Operations 1-24-86 to 2-13-86:

Took over well as operator 1-24-86. MI RUCT 1-28-86. NU BOPE. Perf'd Gallup at 6112', 6110', 6108', 6106', 6104', 6100', 6089', 6096', 6094', 6092', 6090', 6088', 6086', 6084', 6062', 6060', 6058', 6056', 6054', and 6052' w/l JSPF. Broke down perfs at 5 BPM with 500 gals of 15 HCl-Fe acid followed by 2000 gals 2% KCl water with 30 ball sealers. Frac'd down casing at 30 BPM with 49,000 gals 70 Q foam with 52,000# 20-40 sand. Flowed back frac. Set RBP at 6025'. Perf'd Gallup at 5999', 5998', 5997', 5996', 5995', 5992', 5990', 5989', 5988', 5986', 5985', 5984', 5982', 5972', 5970', 5968', 5932', 5930', and 5922' with 1 JSPF. Broke down perfs at 6 BPM with 500 gals 15% HCl-Fe acid followed by 2000 gals of 2% KCl water with 30 ball sealers. Frac'd down casing at 30 BPM with 48,000 gals of 70 Q foam with 44,000# 20-40 sand. Flowed back frac. Pulled RBP. TIH with tubing. Landed tubing 6146'. ND BOP. NU wellhead. Flow and swab tested well. SI well, waiting on pumping unit.

Operations 2-21-86 to 3-5-86

MI RUSU. Ran rods w/l 1/4" x 12' x 16' RHAC pump. Set pumping unit. Started well pumping at 4:00 P.M. 2-21-86. Installed test seperator. Final rate 7 BOPD x 52 MCFD.