STATE OF NEW MEXI	co .			~				2 C 1 / 7 - 1			
MATE OF TRAVELLE		OIL CO	NSERVAT	ION DIVIS	NOI		Form C-101 Revised 10-	1 - 70			
-4 41 14-14 41141144	<del></del> <del> </del>			P. O. BOX 7088				SA, Indicate Type of Leane			
SANTA I C				INTA FE, NEW MEXICO 87501				ATATE X			
FILE							5, Ciate Oil 6	Gra Loune II	υ,		
U.S.G.S.							L-23	385			
GPENATOR			D.C.								
	ON FOR PE	RIAIT TO DR	ILL, DEEPEN	, OR PLUG BA	ACK		7. Unit Agree	nient Name	77771		
la. Type of Work	,				D 5	ر ا					
b. Type of Well DRILL X	DRILL DEEPEN PLUG BA						8. Linm of I'sous Lidms				
W .#						SINGLE TONE TONE			State CC		
2. Hanie of Operator		_					9. Well No.	1			
Amoco Pro	duction	Co.					10. Field and	1 1 Pool, or Wilde	cut		
501 Airport Drive, Farmington, N M 87401							W. Puerto Chiq.				
4. Location of Wall UNIT LETTER J LOCATED 1650 FEET FROM THE SOUTH LINE							The state of the s				
UNIT LETT	· · · · · · · · · · · · · · · · · · ·		- <del> </del>				///X/X/				
AND 2100 PEET FROM	THE East	LINE OF	26	r PPS riir	W ring	iiinn	12. County	<del>m/////</del>	444		
							Rio Ari	riba			
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7 Z 9 Z G R		<del></del>	<del> </del>				1 220 00	<u> </u>			
<b>24.</b>		PRO	POSED CASING A	ND CEMENT PRO	GRAM	·					
SIZE OF HOLE				THE OFFICE OF THE OFFICE OF THE OFFI				OF COMENT EST. TOP			
12 1/4"			24# K55		10'	310 SX 1593 SX		Surfa Surfa			
7 7/8"	5 1/2	2"  1:	5.5#, K55	722	9	1393	- S.X.	SUFFE			
	]					ł		İ			
Amoco pro	noses to	o drill i	the above	well to f	urthe	r deve	lop the	West			
Puorto Ch	ia Mana	os Ext.	reservoir	. The we	ell wi	II be	arillea	to			
the curfo	aa caeti	ng noint	using nat	ive mud.	The	well w	iff the	n be			
drilled t	o TD wii	th a low	solids no	ondisperse	ed mud	. syste:	m. com	brecion			
design wi	ll be ba	ased on o	open hole Amoco's st	logs. UC	ppy or	nreve	ntion W	i11			
filed upo	n combre	etion. A	ed drawing	for blow	out p	revent	er desi	gn.			
Hnon comp	letion ·	the well	site will	. be clear	ned an	dthe	reserve	ртс			
filled an	d level	ed. The	gas from	this well	l is u	ındedic	ated at	this			
time.				. 1		177		IVE			
		API	PROVAL EXP.RE	26 <u>4-11-8</u>	36			DVB	$\cap$		
		UN	LESS DRILLING	15 COMMENCE	· ()		00.		IJ		
	SPUD NOTICE MUST BE SUBMITTED WITHIN 10 DAYS.						. OCT 1 0 1985				
						 نمیا	11 L Ca	1. DIV:	HEW		
N ABOVE SPACE DESCRIBE P IVE ZONE. BIVE BLOWOUT PREVEN	TER PROGRAM,	IF ANY.	POBAL IS TO DEEPER			PREBENT PR	DIST				
hereby cartify that the informat	ion above/is to	ue and complete	e to the best of my	knowledge and be	-ilef.			- <del>-</del>			
2/- 11.	us loss in	/	uleAdm	. Supervis	sor		Date10	-7-85	· .		
igned The After		· · · · · · · · ·	*****				2.25	11-34			
(This space for	State Use)		/)	•			,	CT 1 1 1			
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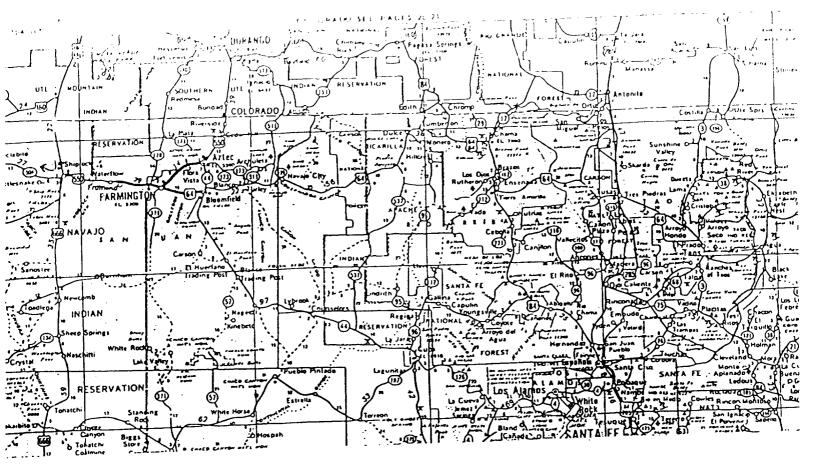
· 30-039-83884

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. Operator STATE "CC" AMOCO PRODUCTION COMPANY County Range Township Unit Letter Rio Arriba 26 2LN Actual Footage Location of Well: feet from the East South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev: 640 W. Puerto Chiq. Mancos Ext Mancos Acres 7292 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Adm. Supervisor Position CH. CON. DIV. Amoco Production Co. Company DIST. 3 10-7-85 Sec. I hereby certify that the well location 26 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed

CONTENT . A FERR



AMOCO PRODUCTION COMPANY #1 STATE "CC"
1650'FSL 2100'FEL Sec. 26-T2LN-RIW
RIO ARRIBA COUNTY, NEW MEXICO
RAIL POINT: 136 mi Albuquerque, NM
MUD POINT: 117 mi Aztec, N.M.
CEMENT POINT: 117 mi Farmington, NM

