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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

FEB 04 1988

5a. Indicate Type of Lease
Date ☒ Fee ☐
5. State Oil & Gas Lease No.
22-2385

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

OIL CON. DIV
DIST. 3

7. Unit Agreement Name
8. Farm or Lease Name
State CC

2. Name of Operator
Amoco Production Company
3. Address of Operator
2325 East 30th Street Farmington, NM 87401

9. Well No.
1

4. Location of Well
UNIT LETTER **J** LOCATED **1650** FEET FROM THE **South** LINE AND **2100** FEET FROM

10. Field and Pool, or Wildcat
W Puerto Chiquito Mancos

THE **East** LINE OF SEC. **26** TWP. **24N** RGE. **1W** NMPM

12. County
Rio Arriba

15. Date Spudded 11-4-87	15. Date T.D. Reached 11-14-87	17. Date Compl. (Ready to Prod.) 1-5-88	18. Elevations (DF, RAB, RT, GR, etc.) 7292' GR	19. Elev. Casinghead 7305'
20. Total Depth 6860'	21. Plug Back T.D. 6795'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0-TD	23. Rotary Tools 0-TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 6662' - 6736' Mancos				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run CNL-FDC, DIL-SFL-GR				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36 # KSS	317'	12-1/4"	260 cf Class B Ideal	
5-1/2"	15.5 # KSS	6859'	7-7/8"	665 cf Class B 50:50 po2	
				1192 cf Class B 65:35 po2	
				118 cf Class B Ideal	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6752'	

31. Perforation Record (Interval, size and number) 6662'-6676', 6676'-6696', 6696'-6716', 6716'-6736', 2 jspt, .45" in diameter, for a total of 148 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6662'-6736' AMOUNT AND KIND MATERIAL USED 85,000 gals 30# gel surf. per 1000 gals 2% KCL, 87,500 # 20-40 mesh brady sand
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PRODUCTION							
Date First Production 1-5-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2x2x20 RHBCT-TS				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-30-88	Hours Tested 24 hrs.	Choke Size	Prod'n. For Test Period 325	Oil - Bbl. 0	Gas - MCF 27	Water - Bbl. 0	Gas - Oil Ratio 41.2
Flow Tubing Press. 90 psig	Casing Pressure 90 psig	Calculated 24-Hour Rate 325	Oil - Bbl. 0	Gas - MCF 27	Water - Bbl. 0	Oil Gravity - API (Corr.) 41.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented or used for fuel

Test Witnessed By
Albert Salazar

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **BS Shaw** TITLE **Adm Supervisor** DATE **2-4-88**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All log data reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2388	2448		Ojo Alamo				
2608	2808		Pictured Cliffs				
4730	4850		Cliffhouse				
4850	5204		Manefee				
5204	5396		Point Lookout				
6024	TD		Gallup				