

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other ☐

2. NAME OF OPERATOR

Apache Corporation

3. ADDRESS OF OPERATOR

1700 Lincoln, Ste. 1900, Denver, CO 80203-4519

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2710' FNL, 510' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

10/8/85

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM

15. DATE SPUDDED

11/18/85

16. DATE T.D. REACHED

12/1/85

17. DATE COMPL. (Ready to prod.)

12/1/90

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

6863' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7537'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6392-6418'; 6424-6428'; 6434-6442' Gallup

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

N/A

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	27#	399'	12 1/4"	"B" 295 ft	
7 1/2"	10.5# 11.6#	7537'	7 3/8"	wt - 308 ft 1/2" like 320 ft 1/2" 2nd - 960 ft 1/2" like	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7393.6'	

31. PERFORATION RECORD (Interval, size and number)

6392-6418' w/2 JSPF

6424-6428' w/2 JSPF

6434-6442' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6392-6418'	Acidize w/2000 gals 7.5% HCL
6424-6428'	Frac w/65,000 gals slick wt pad and 55,000 gals 1 ppv sand
6434-6442'	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/1/90		Pumping 2 x 1 1/4 x 12 x 16 RHAC				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12/14/90	24			8	54	9	6750
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			8	54			

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Kate O. Kingston

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carolyn D. Hepp

TITLE Engineering Technician

DATE 12/26/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
FEB 08 1991
OIL CON. DIV.
DIST 13

U.S. DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

WASH. D.C. 20250

MAIL ROOM