

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR
3773 Cherry Creek Dr No #750, Den, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2735' FNL 1810' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
Contract 127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
Apache

9. WELL NO.
157

10. FIELD OR WILDCAT NAME
Lindrith Gallup Dakota W.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4 T24N R4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. API NO.
30-039-23912

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6865' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dr1 to TD. Ran 13 jts 4½" 11.6# K55 ST&C csg meas 545.69', 162 jts 4-1/2" 10.5# K55 ST&C csg, meas 6960.44', float equip meas 7.60', for a tot meas of 7513.73', land csg at 7492' KB. Cement 1st stage w/10 bbls mud flush, 350 sxs Pace Setter Lite, 595 cu ft, 10% slt, 5#/sxs Hi Seal, .5% CF10, followed by 200 sxs Class H, 268 cu ft, 10% Thix add, 10% slt, 5#/sxs Hi Seal, .5%CF10. Full returns thru out job. Plug down at 4:55 pm, 12-11-85. Circ, cement 2nd stage w/600 sxs Pace Setter Lite, 1002 cu ft, 6% gel, 5#/sxs Hi Seal. Plug down at 8:20 pm 12-11-85. DV tool at 4195'. Rig released at 11 pm 12-11-85.

Cement top at 874'

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OIL CON. DIV. Ft.
Set to
DIST. 3

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Prod. Mgr. DATE 12/16/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side

NMOCC