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U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REVISED 10-1-78

RECEIVED

DEC 31 1985

OIL CON. DIV.
DIST. 2REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

COTTON PETROLEUM CORPORATION

Address
750 Ptarmigan Place - 3773 Cherry Creek Drive North - Denver, Colorado 80209

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name APACHE	Well No. 157	Pool Name, including Formation LINDRITH GALLUP-DAKOTA, WEST	Kind of Lease State, Federal or Fee FEDERAL	Lease No. 127
Location Unit Letter <u>G</u> ; <u>2735</u> Feet From The <u>North</u> Line and <u>1810'</u> Feet From The <u>East</u> Line of Section <u>4</u> Township <u>24N</u> Range <u>4W</u> , NMPM, <u>RIO ARRIBA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 256 - Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492 - El Paso, TX 79978
If well produces oil or liquids, give location of tanks.	Unit <u>G</u> Sec. <u>4</u> Twp. <u>24N</u> Rge. <u>4W</u> Is gas actually connected? <u>Yes</u> When <u>12/29/85</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
Date Spudded 11/28/85	Date Compl. Ready to Prod. 12/29/85	Total Depth 7492'	P.B.T.D. 7440'					
Elevations (DF, RKB, RT, GR, etc.) 6865' GR	Name of Producing Formation Dakota	Top Oil/Gas Pay 7100'	Tubing Depth 7044.87'					
Perforations 7335-7390' 7110'-7232'	Depth Casing Shoe 7492'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	382'	280 sxs Class B					
7-7/8"	4-1/2"	7492'	1st stage: 550 sxs					
	2 3/8" Hvy	7044'	2nd stage: 600 sxs					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allc
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/29/85	Date of Test 12/29/85	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24	Tubing Pressure 140	Casing Pressure 300	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 169	Water-Bbls. 20	Gas-MCF 507

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.D E Wood / 1087
(Signature)DIVISION PRODUCTION MANAGER
(Title)

(Date)

OIL CONSERVATION DIVISION

JAN - 1986

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviatric
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne
well name or number, or transporter, or other such change of conditioSeparate Forms C-104 must be filed for each pool in multipl
completed wells.