UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to deepen

or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" For such proposals

2735 FNL & 1810 FEL SW NE Sec 4 T24N R4W

FORM APPROVED

Budget Bureau No.1004-0135

5. Lease Designation and Ser. No

JAT 127

6. If Indian, Allottee or Tribe Name

11. County or Parish, State

Rio Arriba NM

7. If Unit or CA, Agreement Designat SUBMIT IN TRIPLICATE 1. Type of Well: 8. Well Name and No. XX Oil Well Gas Well Other Apache # 157 2. Name of Operator 9. API Well No. Apache Corporation 30 03923887 3. Address and Telephone No. 10. Field and Pool, or Exploratory Ar 2855 Southside River Road Suite A, Farmington, NM 87401 505-325-0318 W. Lindrith / Dak 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

ALCOUSERIUS ALIE

SUNDRY NOTICES AND REPORTS ON WELLS 1 FEB 28 PH 12: 50

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
XX Notice of Intent	XX Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wor well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Apache Corporation proposes to P&A this well according to the attached procedure.

Attachment.

14. I Certify that the topegoing is true and correct. Signed Title	Sr. Production Forem	nan Date Z-26-2001
(This space for Federal or State office use) Approved by /s/ Brian W. Davis Title Conditions of approval, if any:	Lands and Mineral Resource	Date MAR 16 2001 attacked.
Title 18 U.S.C. Section 1001, makes it a crime for any p	erson knowingly to make to any department or	agency to the United States any false, fictitious or
Fraudulent statements or representations as to any matte	r within its jurisdiction.	

Proposed P+A Procedures and Schematic 2-19-2001 Apache Corporation

JAT 127 #157 Spvd 11-28-1985 Sec4, T21N, RAW Csg: Surface: 898" 24.0" J-55 @ 382' Rio Arriba, NM with 280 sx Class B. Cont to surface. Long String: 41/2" 10.5" + 11.6 # J-55, set @ 7492'. DV Tool @ 4195'. /stage: 350 sx "Lite" cmt, tail in 12-27-99 MIRUSU. ام دره 200 Sx Class H. Aftempt to unset 2nd stage: 600 sx "Lite" cmt. they anchor. Stuck. Twisted they off Calculated emt top @ 942' *k* 0 (from Completion Report) @ 5230! Did not attempt to fish. 382 Formation Tops: Naciento 1200' PointLookart 506Z' Gallup 6216' Ojo Alamo 2120' Fruitland 2420' 1091 1 942' TOC Dokota 7100 (calculated) Pictured Cliffs 2990 12501 Cliff House 4618' 2065 10 Proposed PtA 30401/6 All cont - Class B 15.6 # / gal 1.18 ft 3/sk All spacer fluid - fresh water. 1. MIRUSU. Set CIBP @ 5200'. 1195' DV Tool Spot 53 sx (62.5 ft3) from 4502' SA 40 4 0 A 4502' to 5200'. 5200' 0 2. Spot 74 sx (87.3 ft3) from 5230' Top of 2065' to 3040'. 238" Hg. 3. Spot 12sx (14.2ft3) from 1091 to 1250'. Unknown size, depth of sand-4. Press test bradenhead to 500 PSI. shale fill. q. If press holds: 1. Spot 33 sx (38.9 ft3) across Tubing Anchor surface csg shoe from 432' 7/10 + back to surface. 7232' b. If bradenhead pumps into: 7335 1. Perf csg @ 432'. 7390' -7446' PBTD 2. Circ cmt down 4/2 csg, thru <u> 1492'</u> perfs, back to surface. (Approx/24sx) Ker B. Davis verbal - OK to set CIBP 5. Install PHA marker, Remediate location. @ 5200'

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

- 1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.
- 2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.
- 3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.
- 4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

- 5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.
- 6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.
- 7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.