

*Sundry*  
**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☒ Other \_\_\_\_\_

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS AND TELEPHONE NO.

304 N. BEHREND, FARMINGTON, NM 87401 325-0318

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 400' FNL & 700' FWL SECTION 11

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

RIO ARriba

NM

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

10-13-85

10-24-85

12-30-92 (GALLUP)

6818' KB

6806' 6"

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7454'

7433'

2

→

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6290'-6310' GALLUP

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL-GR

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	393'	12 1/4"	240 SXS CLASS B	
4 1/2"	10.5#&11.6#	7454'	7-7/8"	1ST STG: 400SXS B, TAIL W/200SXS SELF STRESS,	
				2ND STG: 600 SXS CLASS B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6277'	RBPE 6381'

31. PERFORATION RECORD (Interval, size and number)

GALLUP: 6290'-6310' 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
6290-6310' ACIDIZE W/2000 GAL 7 1/2% HCL, FRAC  
W/51400GAL XLINKED GEL & 116108# 20/40SAND

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-30-92*		PUMPING 2 X 1 1/4 X 25 RHBC				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	DECEIVED				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

\* ATTACHMENT A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*M. McLoof*

TITLE

*Production Supt.*

DATE

*12/30/92*

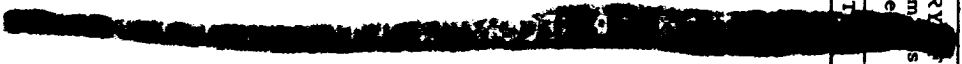
\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stems, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMAT	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				PICTURED CLIFF	2952'	
				CLIFF HOUSE	4583'	
				POINT LOOKOUT	5170'	
				GALLUP	6223'	
				DAKOTA	7061'	

38. GEOLOGIC MARKERS

**"ATTACHMENT A"**

APACHE CORPORATION

APACHE 158  
SECTION 11, T24N, R4W  
RIO ARRIBA, NEW MEXICO

Well is currently recovering load water. After stabilized test on Gallup, Gallup zone will be commingled with existing Dakota formation in February 1993. Gallup test results will be attached with revised Form 3160-4 and include commingled test production.