UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE Contract 126
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
CHARLES AND DEDOCTO ON WELLS	Jicarilla Apache 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	NA
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil	Apache
well well other	9. WELL NO.
2. NAME OF OPERATOR	145
Cotton Petroleum Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Lindrith Gallup Dakota W.
3773 Cherry Creek Drive No #750, Den, CO 80209	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) 2000' FSL 1900' FEL	AREA Sec 11 T24N R4W
below.) 2000' FSL 1900' FEL AT SURFACE:	12 COUNTY OF PARISH 12 CTATE
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Rio Arriba NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AR AFTRO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6789' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF U	
FRACTURE TREAT SHOOT OR ACIDIZE RECE	IVED
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING NOV 13	1085 change on Form 9-330.)
MOLTIPLE COMPLETE	1000
CHANGE ZONES	MANACEMENT
(other) Prod csg FARMINGTON RES	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Ran 177 jts 10.5# & 11.6# 4-1/2" K55 ST&C csg, meas 7468.93', set at 7460' KB. Cement 1st stage with 350 sacks Pace Setter Lite, 1.7 yield for 595 cu ft, 10% slt, 5# hi seal, .5% CF10, tail in w/200 sxs Class H, 1.34 yield for 268 cu ft, 10% Thix add, 10% slt, 5# hi sela, .5% CF10, preceded by 20 bbls WMW1, full returns thru out job. Bump plug w/1500# at 5:47 pm 11-4-85, release press float held, open DV tool at 3998', 1400#, circ. Cement 2nd stage with 10 BW, 680 sxs Pace Setter Lite, yield 1.67 for 1136 cu ft, 6% gel, 5# hi seal, 3% slt, full returns thru out. Bump plug w/2500# at 9:10 pm 11-4-85, release press, held. Rig released at midnight 11-4-85.	
Subsurface Safety Valve: Manu and Type 18. I hereby certify that the fet going is true and correct SIGNED	NOVE
Subsurface Safety valve: Manu/and Type	NUV 1 8 1985 Set 100 Ft.
18. I hereby certify that the selecting is true and correct OIL COAL	
SIGNED TITLE Division Prod	Mgr Date: 11/1/4/85
(This space for Federal or State office use)	
APPROVED BY DATE DATE CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side