

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR  
Cotton Petroleum Corporation

3. ADDRESS OF OPERATOR  
3773 Cherry Creek Dr No #750, Den, CO 80209

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2970' FSL 2310' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

Production Casing

**RECEIVED**

JAN 06 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

5. LEASE

Contract 127

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Apache

9. WELL NO.

150

10. FIELD OR WILDCAT NAME

Lindrith Gallup Dakota W.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3 T24N R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6865'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to TD. Ran 13 jts 4-1/2" 11.6# K55 ST&C casing, meas 543.72'. Ran 162 jts 4-1/2" 10.5# ST&C casing meas 6954.04'. Float equip meas 7.60', tot meas 7505.36'. Land at 7492' KB. Cement 1st stage w/10 bbls CW7, 10 bbls D835 spacer aid, 400 sxs Lite Wt 5, 1.26 yield, 504 cu ft, cont 10% D44, .25#/sxs D29, .2% D13, tail in with 200 sxs Self Stress 2, 1.6 yield 320 cu ft, cont.75#/sxs D65, .2% D74, full returns thru out job. Bump plug at 5:20 pm 12-8-85. Circulate. Cement 2nd stage with 600 sxs Lite Wt 3, 960 cu ft, 1.6 yield, cont .25#/sxs D29, 10% D44, preceded by 10 bbls CW7. Plug dwn at 9:15 pm 12-8-85. Full returns. Rig released at midnight 12-8-85. DV tool at 4013'

Cement top at 1119'.

Subsurface Safety Valve: Manu. and Type

OIL CON. DIV.

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Division Prod Mgr DATE

DIST. 3

12/30/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*[Signature]*

11/10/85