

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM - 43757

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Bearcat #1

10. FIELD AND POOL, OR WILDCAT

Gavilan Mancos

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

0, 22-25N-2W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MESA GRANDE RESOURCES, INC.

3. ADDRESS OF OPERATOR

1200 Philtower Building, Tulsa, OK. 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

880' FSL and 1660' FEL, 22-25N-2W, N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7218' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Perform Remedial Cement Work

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pursuant to conversation between Gregory Phillips and Jim Lovato (1400 MST) 3/28/86.

Mesa Grande Resources, Inc., in order to isolate the required zones within the wellbore of the BEARCAT #1 will perform the following cement-squeeze work.

Shoot squeeze holes at 3300'± and attempt to establish circulation. If possible cement will be circulated to surface. If unable to establish circulation, a sufficient amount of cement plus 30-40% excess will be squeezed in order to raise cement to 3000'±. (min. 150 sx.)

A report of all remedial cement work and Cement Bond Log will be submitted to BLM after work has been completed.

RECEIVED

APR 14 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregory R. Phillips

TITLE Vice President

(This space for Federal or State office use)

APPROVED March 28, 1986
ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APR 10 1986

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC