

BUREAU OF LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

NM 43757

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL Bearcat

9. WELL NO.

#1 Bearcat

10. FIELD AND POOL, OR WILDCAT

GAVILAN MANCOS

Gavilan, GrnHrn, Granders

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 22-T25N-R2W-0

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER2. NAME OF OPERATOR
NM&O OPERATING COMPANY3. ADDRESS OF OPERATOR
2200 Philtower Building, Tulsa, OK 74103-41474. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

889' FSL and 1,660' FEL

RECEIVED

APR 03 1991

14. PERMIT NO.

15. ELEVATIONS (Show whether of surface or bottom)

7,218 GR

OIL CON. DIV.

DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-90 POH with 2 7/8" TBG. Checked PBTD & CO to 7,840'. Perfed Dakota from 7,818-24 & 7,831-36 with 1 JSPF (11 holes). .5" diameter. Frac'd perfs with 866 Bbls 30# Hybor gel and 40,400# 20/40 BRADY sand down tubing @ 10BPM @ 5,400# ATP. ISDP 1,503#. Left well shut-in for 6 hours. Began flow back.

7-17-90 RIH with baker Model G Packer with 2 7/8" sliding sleeve. Set @ 7,710' with 11,000 tension.

7-25-90 SITP 1680# (Dakota) SICP 210# (Gullup).

8-90 Attempt to test well.

9-90 SWI for pressure build up and flow test. Well tested tight.

10-90 Attempted to produce zone and get test.

thru
12-90

1-10-91 Got test on well. Tested Dakota perfs @ 1 BOPD and 44 MCFPD. Gas was sold on a 2 day test. --Prepare to file completion reports.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President

DATE 2-19-91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAR 11 1991

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side