

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

INSTRUCTIONS ON
REVERSE SIDE

WELL DESIGNATION AND SERIAL NO.

4M43757

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

INDIAN ALLOTTEE OR TRIBE NAME

WELL AGREEMENT NAME

FARM OR LEASE NAME

WELL NO.

Recomat #1

FIELD AND POOL OR WILDCAT

GAVILAN GRANEROS

Gavilan, Graneros, GRN, Dako

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 22-T25N-R2W-0

COUNTY OR PARISH

Rio Arriba

STATE

NM

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ SLT

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ 91 FEB 27 AM 11:32

3. NAME OF OPERATOR: NM&O OPERATING COMPANY 019 FARMINGTON, N.M. FEDERAL

4. ADDRESS OF OPERATOR: 2200 Philtower Building, Tulsa, OK 74103-4147

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 880' FSL & 1,660' FEL

At top prod. interval reported below

At total depth 880' FSL & 1,660' FEL

14. PERMIT NO. DATE ISSUED

OIL CON. DIV. APR 03 1991

15. DATE SPUDDED 11-07-85 16. DATE T.D. REACHED 11-27-85 17. DATE COMPL. (Ready for prod.) 1-10-91 18. ELEVATIONS 7,218 7234 GL 19. ELEV. CASINGHEAD 7,218

20. TOTAL DEPTH, MD & TVD 7,907' 21. PLUG BACK T.D., MD & TVD 7,840' 22. IF MULTIPLE COMPL. HOW MANY? 2 23. INTERVALS DRILLED BY Surface to TD --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DAKOTA 7,818-7,836' 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN IEL/SFL, DC/CN 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					CEMENTING RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE					
9 5/8	36#K-55	516	12 1/4"		Previously filed and accepted 4-26-85		313	
5 1/2	17#-J-55	7,889	8 5/8"				228	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					27186.5#	7,710	7,710'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DAKOTA 7,818-24 & 7,831-36'			
11 Holes .5" diameter			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7,818-36		866 8bbls 30# Hybor X-Lind	
		Gell with 40,400# 20/40	
		BRADY Sand.	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-10-91		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-10-91	48	1/8"		2.0	88	1.5 Load	
FLOW, TUBING FROM		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
Start 1680							
Decr to 180# line W/A				1 80PD	44MCFPD	--0--	46.2

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY Chris Phillips

35. LIST OF ATTACHMENTS: NO

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Vice President DATE MAR 07 1991 FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUBMITTED 3/60-4 Accepted 6-23-86

[illegible]