

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company
3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
970' FSL & 990' FWL

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NOV 29 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON, RESOURCE AREA

14. PERMIT NO.
30-039-23914

15. ELEVATIONS (Show whether on, in, or above)
7335' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM-04075

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
C.R. Leeson Ranch

9. WELL NO.
ARCO Hill #2

10. FIELD AND POOL, OR WILDCAT
W.Lindrith/Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

22-25N-3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) SPUD

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MI RU Bayless Rig #1. SPUD 12 1/4" hole @ 0400 hrs 11-22-85. Drilled ahead to 525'. RU and ran 13 jts 9-5/8" 36#, K-55, STC casing and set @ 525'. Cemented with 300 sx Class "B" + 2% CaCl₂ + 1/4#/sx flocele (yield 1.20 cuft/sx). Good returns. Circled 25 bbls cement to surface. NU and pressure tested BOP to 250 psi for 5 mins and 3000 psi for 15 mins - held OK. Pressure tested casing to 1000 psi for 15 mins - held OK.

Drilled cement and drilling ahead 11-25-85.

RECEIVED
DEC 04 1985
OIL & GAS DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED

J.M. McCarthy
J.M. McCarthy

TITLE District Drilling Superintendent

DATE 11-26-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

