

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 04075
2. NAME OF OPERATOR ARCO Oil and Gas Company, Division of Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P.O. Box 1610, Midland, Texas 79702		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 970' FSL & 990' FWL		8. FARM OR LEASE NAME C.R. Leeson Ranch
14. PERMIT NO. 30-039-23914		9. WELL NO. ARCO Hill #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7335' GL		10. FIELD AND POOL, OR WILDCAT W.Lindrith-Gallup/Dakota
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., W., OR BLK. AND SUBVY OR AREA 22-25N-3W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Perf, acidize and frac

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Unit 12-20-85. Drilled cement. Perf'd Dakota "C" zone 8186'-8220'. Pumped 3000 gals 15% HCL acid + 60 ball sealers. Frac'd Dakota "C" 8186'-8220' with 88,590 gal gel and KCL + 120,500 # sand. Set CIBP @ 7450'. Perf'd Gallup 7270'-7384'. Pumped 71 bbls HCL + 50 ball sealers. Frac'd Lower Gallup with 117,684 gal gel & KCL + 170,500# sand. CO sand and BP to 8235'. Set CIBP @ 7250'. Perf'd Upper Gallup 7214'-7130'. Pumped 83 bbls 15% HCL & 60 ball sealers. Frac'd Upper Gallup with 89,792 gal fluid + 110,100# sand. CO sand and BP. Swabbed. Landed 2-7/8" tubing @ 7052'.

Released unit 2-7-86.

Waiting on final test.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

K.E. Baum

TITLE Acting District Drilling
Superintendent

DATE 2-26-86

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 09 1986

FARMINGTON RESOURCE AREA

BY

Sm

*See Instructions on Reverse Side

NMOCC

