

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FSL, 990' FWL, Sec. 22, T25N, R3W, NMPM

AFMSS

Adj	Eng
Geol	Surf
Appy	

5. Lease Designation and Serial No.

NM-04075

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arco Hill #2

9. API Well No.

30-039-023914

10. Field and Pool, or exploratory Area

West Lindrith Gallup-Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/25/98 TOH with 2 7/8" tbg. RIH with 5 1/2" gauge ring to 8150'. RIH and set 5 1/2" CIBP at 8140'.
TIH with 2 7/8" tbg and tag CIBP.

3/26/98 Pumped 50 bbls. water. Plug #1 spotted 15 sxs Class B cement on top of CIBP to cover Dakota top (7992' - 8140'). AL Yepa with Cuba BLM approved procedure change. RIH with wireline CIBP and set at 7080'. TIH with tbg and tag CIBP. Pressure tested csg to 500#, held ok. Plug #2 spotted 21 sxs Class B cement on top of CIBP to cover Gallup top (6874'-7080'). Plug #3 (3265'-3825') pumped a balanced plug 57 sxs Class B cement to cover Pictured Cliffs, Fruitland and Ojo Alamo. Note: Mesa Verde plug was not pumped, Al Yepa with Cuba BLM approved continuation of the job.

3/27/98 Perforated 3 squeeze holes at 1770'. Established rate into squeeze holes at 1/4 BPM at 1000# RIH with 5 1/2" retainer and set at 1728'. Plug #4 (1620'-1770') squeezed 43 sxs Class B cement below retainer and placed 15 sxs Class B cement on top of retainer to cover Nacimiento top.

Perforated 3 squeeze holes at 575': establish circulation to surface out bradenhead. Plug #5 mix and pumped 72 sxs Class B cement and displaced to 375' to cover the surface csg shoe. Perforate 2 squeeze holes at 50'. Establish circulation to surface. Plug #5 (0'-50') mixed and pumped 28 sxs Class B cement, circulated good cement to surface. Cut off wellhead and install P&A Marker.

Approved as to plugging of the well bore.
Liability under bond is retained until surface restoration is completed.

Note: Al Yepa with Cuba BLM was on location.

14. I hereby certify that the foregoing is true and correct

Signed

Don Graham

Title Production Foreman

Date 4/7/98

(This space for Federal or State office use)

Lands and Mineral Resources

Approved by

Patricia M. Kester

Title

Date

5/19/98

Conditions of approval, if any:

Surface restoration in attached letter. Original sent to Mendenhall 6/11/96 -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

