

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
ARCO Oil and Gas Company, Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
P.O. Box 5540, Denver, Colorado 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
720' FSL & 930' FEL

14. PERMIT NO.
30-039-23915

15. ELEVATIONS (Show whether on F.M. or G.C.)
7227' GL

5. LEASE DESIGNATION AND SERIAL NO.
SF 079449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
C.R. Leeson Ranch

9. WELL NO.
ARCO Gardner #1

10. FIELD AND POOL, OR WILDCAT
W.Lindrith/Gallup-Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-25N-3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

RECEIVED

NOV 29 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Spud and Surface casing
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MI RU Arapahoe Rig #10. SPUD 12 1/4" hole @ 0800 hrs 11-23-85.
Drilled ahead to 498'. RU and ran 11 jts 9-5/8" 36#, K-55,
STC casing and set @ 496'. Cemented with 40 bbls fresh water
and 320 sx Class "B" cement + 1/4#/sx cellophane + 2% CaCl₂ (yield
1.20 cuft/sx). Displaced with 35.3 bbls fresh water. Bumped plug.
Good returns. Displaced 25 bbls cement to pit. Floats held. NU
and pressure tested BOP to 250 psi for 5 mins and 3000 psi for 15
mins - held OK. Tested casing to 1500 psi for 30 mins - held OK.

Drilled cement and drilling ahead 11-25-85.

DEC 04 1985
OIL CO. & NAT. DIST. CO.

18. I hereby certify that the foregoing is true and correct

SIGNED J.M. McCarthy / h TITLE District Drilling Superintendent DATE 11-26-85
J.M. McCarthy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side