Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION RANSPORT OIL AND NATURAL GAS

	TO TRANSPORT OIL	Well Ar		
Operator Bannon En	ergy Incorporated		0-039-23915-00	
Address 3934 FM 1960 West, Suite 240, Houston, 1exas 17068				
Reserve(s) for Filing (Check proper box)				
New Well Change in Transporter of:				
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Ettective 10-1-7	U	
() a 0				
Division of Atlantic Richfield Company				
II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State Forest of Fee				
ARCO Gardner 1 W. Lindreth Gallup-Dakota SF-019771				
Unit Letter : 720 Feet From The South Line and 930 Feet From The Fqst Line				
Section 27 Township 25 N Range 3 W, NMPM, Rio Arriba County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate				
Menidian Oil Conpany Description of this form is to be sent)				
Name of Authorized Transporter of Casi	Consist	P.O. Box 4990, Fa	enianton NM 87499	
El Paso Natural Go If well produces oil or liquids,	Unit Sec. Twp. Kge.	Is gas actually connected? When	7 –	
rive location of tanks.	P 127 125NI 3W		-10-86	
If this production is commingled with that from any other lease or pool, give commingling order number:				
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion	n - (X)	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Ready to Prod.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Depth Casing Shoe			Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD SACKS CEMENT				
	TUBING, CASING AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	<u> </u>		
	THE PART OF THE PA			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)				
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)	
Date Fire New Oil Kun 10 lank	Dail Of 1900		Dhoke Size	
Length of Test	Tubing Pressure	Cristical F. P.		
	O' Bhi	Water Bola	Gas- MCF	
Actual Prod. During Test	Oil - Bbls.	JAN 0 3 1991		
		OIL CON. DIV		
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMC	Gravity of Condensate	
WEIGHT LIGHT - MICHAEL		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)	CIVILIE LICEOTIC (CALOR IN)		
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION				
Thereby partify that the rules and regulations of the Oil Conservation				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved		
Kulehabang		By		
Signature Russell A. Chabaud Vice President-Operations		SUPERVISOR DISTRICT #3 Title		
Printed Name 1/2/91	713-537-9000 Telephone No.	- I III		
Date	Telebuone 140			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.