

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE/DERIVATION AND SERIAL NO.

Jicarilla Contract 146

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla Contract 146

9. WELL NO.

21 R

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Otero Chacra

11. SEC., T., R., M., OR B.L., AND
SUBST. OR AREA

SE/SW Sec 3, T25N, R1W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amoco Production Co.

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, N M 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below

At surface

1030' FSL x 1470' FWL

RECEIVED

14. PERMIT NO.

JAN 30 1986

15. ELEVATIONS (Show whether OF, BT, OR, ETC.)

6651' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

1. WATER SHUT-OFF

2. FRACTURE TREAT

3. SHOOT OR ACIDIZE

4. REPAIR WELL

(Other)

5. PULL OR ALTER Casing

6. REEVALUATE COMPLETION

7. ABANDON*

8. CHANGE PLANT

SUBSEQUENT REPORT OF:

9. WATER SHUT-OFF

10. FRACTURE TREATMENT

11. SHOOTING OR ACIDIZING

(Other) Completion

12. REPAIRING WELL

13. ALTERING CASING

14. ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved in and rigged up service unit on 12-11-85. Total depth of the well is 7650' and plugback depth is 7547. Pressure tested production casing to 3800 psi for 30 minutes. Perforated the following Dakota interval: 7240'-7302', 4 jspf, .50" in diameter, for a total of 248 holes. Frac Dakota interval 7240'-7302' with 52,000 gal 30# gelled water and 62,000# 20-40 mesh brady sand. Cleaned out sand fills. Set a retrievable bridgeplug at 4000'. Perforated the following Chacra intervals: 3816'-3838', 4 jspf, .38" in diameter, for a total of 88 holes. Fraced Chacra interval 3816'-3838' with 60,000 gal 70 quality foam and 115,000# 12-20 mesh brady sand. Retrieved the bridgeplug set at 4000' and set a packer at 3898' and a sliding sleeve at 3863'. Landed 2 3/8" tubing at 7314' and released the rig on 1-17-86.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. Shaw

TITLE Adm. Supervisor

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 10 1986
OIL CON. DIV.
DIST.
ACCEPTED FOR RECORD
DATE

FEB 06 1986

DATE

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

NMOCC