1 File 6 BLM

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-B1425.

(Other instructions	01
reverse side)	

		ED STATES		,	reverse al	de)	ý,	11.19.35	
	DEPARTMENT	r of the i	NTEF	RIOR			5. LEASE DESIGNAT	ION AND BERIAL NO.	-
	GEOLO	GICAL SURV	Ε <b>Υ</b>				SF 080539A		
APPLICATION	FOR PERMIT	O DRILL, I	DEEPE	N, OR P	LUG B	ACK	6. IF INDIAN, ALLOT	THE OR THIBE NAME	_
DRI b. TYPE OF WELL	LL 🛛	DEEPEN I		PL	UG BAC	ж 🗆	7. UNIT AGREEMEN	r Name	-
OIL X	ELL OTHER			NGLE X	M DLTIPI ZONE	· □ :	8. FARM OR LEASE	NAME -	-
NAME OF OPERATOR DUGAN PRODUCT		,		7AE 2.34	2088		្រីអំណុីt ដ		<del>-</del>
ADDRESS OF OPERATOR							9. WELL NO.	0 % ±	
	Farmington, NM	87499	R	ECE	11	E D	10, FIRID AND POOL	Column	_
	port location clearly and		h any S	tate requireme	nts.")	<del></del>	E Dakota Ext	ith_Gallup/	
1 <del>070</del> ' ÉSL - 7				SEP 1	7 1985	•- - - -	11. SEC., T., B., M., AND SURVEY OF	OR BLK.	_
At proposed prod. zon			₽u	REAU OF LAN	D MANAGE	MENT	Sec.14,T25	N,ŘÍŠĖ,NMPM_	
4. DISTANCE IN MILES A	ND DIRECTION FROM NEAD	REST TOWN OR POS	T OFFICE	RMINGTON R	ESOURCE !	AREA =	12. COUNTY OR PAR	1	_
3 miles south	west from Ojito		· 				Rio Arriba	NM	_
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L	Ine, ft. 7(	90 <b>'</b>		. OF ACRES IN	LEASE	TO_TI	HIS WELL = 160	11 (1) (1) (1) (1) (1) (1) (1) (1) (1) (	
			19. PR	OPOSED DEPTH		20. вота	RY OR CABLE TOOLS		_
TO NEABEST WELL, DEILLING, COMPLETED, SOUT		prox. 900' ith from t #2	ع ا	270 <b>'</b>			Rotary	<u> </u>	_
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)	- DRITTING OF	PERATIO	NS AUTHORIZ	ED ARE	-	1 : : = -	WORK WILL START®	
	32' RKB	SUBJECT TO	COMPL	IANCE WITH A	ITACHED	This ac	whatis ASAPotti	10087408 1.900 51 11515 0518 313	<b>3</b> 3
3.	F	PROPOSED CASE	<b>INCLUME</b>	MENTSCHTING	F PROGRA	7 - 5		12 ČŽR 3125.4.	,,,,
BIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING I	EPTH	and ap	QUANTITY OF CE		_
12-1/4"	9-5/8"	36#		200'		150 c	f circ. to s	urface :	_
7-7/8"	4-1/2"	10.5#		<u>8270'</u>	8270' 20		f circ. to-s	urface	_
							on and the state of the state o	# 1	
then plan to test Dakota f	a 12-1/4" hole drill a 7-7/8" formation. Plan 10.5#, J-55 cas plete well.	hole to to n to run IE	tal d S and	depth wit d CDL log	h gel-v s. If	water-n deemed	mud program t d productive	o . . will	
-	·			1:: 1:: 1:: 1:: 1:: 1:: 1:: 1:: 1:: 1::	31 5 <u>1</u>	k s republication	Tisson blubs (Postar Sulfa in Pharastra Sulfa in Ph	to office to see Notes to see Notes to see	
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM: If	proposal is to dee	pen or I	OIL OIL	51. S	resent prod	gift at little and projective some some some some some some some som	posed new productly	
one. If proposal is to reventer program, if an	drill or deepen directions	ally, give pertinen	t data c	on subsurface l	ocations ar	nd measure	ed and true vertical d	epths. Give blowou	ı <b>t</b> 
A. Shear	ian E Son	244		Geologis	st		CONTRACTOR AND	9-9- <b>85</b> -	
	herman f. Dugan	TI	TLE	.,					=
(This space for Fede	ral or State office use)					: :			
PERMIT NO.				APPROVAL DAT	E	<del></del>	-AC-DIA	ENDED AAFD	-
		90.1	<b>-</b>			12	DATE	ニュニコ	

CONDITIONS OF APPROVAL, IF AMY:

\*See Instructions On Reverse Side

MINIOCC

AREA MANAGER

## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-102

Edgar L. Risenhoover. L.S.

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SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT All distances must be from the outer boundaries of the Section. Well Ho. Luase Cyerolor Dugan Production Corporation Hange County Township Unii Letter 25 North 3 West Rio Arriba Actual Footage Location of Well; 730 West 990 South line and feet from the Dedicated Acreage: Ground Level Clev. Producing Formation Acres 73:20 Gallup/Dakota West Lindrith Gallup/Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION RECEIVED I hereby certify that the information con-UCT 04 1985 tained herein is true and complete to the my knowledge and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESCURCE AREA Dugan Sherman E. Position Geologist Dugan Production Corp. RISENATION SEC. 14 K plat w 730. Date Surveyed Dugan Prod. Cort October 1, 1985 SF 080539A Registered Professional Engineer and/or Land Eurveyor

