5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. FINDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	/ Jicarilla Apache 7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME Apache
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR Cotton Petroleum Corporation	153 10. FIELD OR WILDCAT NAME Lindrith Gallup Dakota W.
3. ADDRESS OF OPERATOR 3773 Cherry Creek Dr No #750, Denver CO 80209 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 410' FNL 2140' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 1 T24N R4W 12. COUNTY OR PARISH 13. STATE Rio Arriba NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF SHOOT OR ACIDIZE SHOOT OR ACIDIZE CHOPIC Report results of multiple completion or zone change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON* SUBSEQUENT REPORT OF: PECTIVED (NOTE: Report results of multiple completion or zone change on Form 9-330.) JAN 06 1986 BUREAU OF LAND MANAGEMENT FIRMINGTON RESCURCE AREA	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is demeasured and true vertical depths for all markers and zones pertined.	illectionally diffied, give substituce locations and
Drill to TD. Ran 21 jts 4-1/2" 11.6# K55 ST&C casing. Meas 887.13'. Ran 162 jts 4-1/2" 10.5# ST&C casing, meas 6979.36'. Float equipment meas 7.60', total meas 7874.09', land casing at 7863' KB. Cement 1st stage with 10 bbls mud flush, 350 sxs Pace Setter Lite, yield 1.7 595 cu ft, cont 10% slt, 5#/sxs Hi Seal, .5% CF10, tail in with 200 sxs Class H, 1.34 yield 268 cu ft, 10% Thix Add, 10% slt, 5#/sxs Hi Seal, .5% CF10, full returns thru out job, Plug dwn at 6:52 pm 12-8-85. Circ. Cement 2nd stage with 600 sxs Pace Setter Lite, rield 1.67 1002 cu ft, 6% gel, 5#/sxs Hi Seal, 3% slt, Plug dwn at 10:25 pm 12-8-10 DV tool at 1885 KB. Rig released at 1:30 am 12-9-85.	
Cement top at 300'.	JAN 1 3 1986
Subsurface Safety Valve: Manu. and Type	OIL COM DIV. Ft. DIST. 3
18. I hereby certify that the foregoing is true and correct	Od. Monate ACCEPTED FOR RECORD
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	

*See Instructions on Reverse Side