

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other <input type="checkbox"/>	5. LEASE Contract 127
2. NAME OF OPERATOR Cotton Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR 3773 Cherry Creek Dr. N. #750 Denver, CO 80209	7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 645' FNL 2225' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	8. FARM OR LEASE NAME Apache
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	9. WELL NO. 156
	10. FIELD OR WILDCAT NAME Lindrith Gallup Dakota W.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 3 T24N R4W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM
	14. API NO.
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6996' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Production Casing

RECEIVED

JAN 06 1986

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dr1 to TD, Ran 26 jts 4½" 11.6# K55 ST&C Csg. meas 1015.57' ran 156 jts 4½" 10.5# K55 ST&C Csg. meas 6669.13', float equip meas 7.60' tot meas 7692.30', land csg @ 7690' KB, Cmt 1st stage w/10 bbls mud flush, followed by 350 sxs pace setter lite, 595 cuft, 1.7 yield, 10% slt, 5#/sxs Hi seal, .5% CF10, tail in w/ 200 sxs Class H, 1.34 yield 260 cuft, 10% Thix add, 10% slt, 5#/sxs Hi eal, .5% CF10, full return thru out job, Plug dwn @ 8:51 p.m. 12-15-85, Circ. Cmt 2nd stage 10 bbls mud flush, 600 sxs Pace Setter Lite 1002 cuft, 1.67 yield, 6% gel, 5#/sxs Hi Seal, 3% slt, full returns plug dwn @ 1:20 p.m., 12-15-85, DV tool @ 4183' Rig released 4p.m. 12-15-85. Cmt top @ 1700'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Division Prod. Mgr. DATE 12/31/85

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 06 1986

JAN 09 1986

OIL CON. DIV.

*See Instructions on Revers Side

NMOCC