

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator MESA GRANDE RESOURCES, INC.	8. Farm or Lease Name MARAUDER
3. Address of Operator 1200 Philtower Building, Tulsa, OK. 74103	9. Well No. #1
4. Location of Well UNIT LETTER <u>N</u> <u>1840</u> FEET FROM THE <u>West</u> LINE AND <u>805</u> FEET FROM THE <u>South</u> LINE, SECTION <u>8</u> TOWNSHIP <u>25N</u> RANGE <u>2W</u> NMPM.	10. Field and Pool, or Wildcat GAVILAN Mancos GAVILAN Grnhn/Grnrs/DK
15. Elevation (Show whether DF, RT, GR, etc.) 7278 GR	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/28/85: Reached T.D. of 8282' (by driller)

12/29/85: RU and ran 195 jts. (8170') of 5 1/2" 17# J-55 ST&C w/ Guide Shoe @ 8144', Float Collar @ 8115' and DV tools @ 6203' and 3701'. Casing was cemented in three stages as follows:

1st Stage: 50 sx LW-3 w/ 10% Salt and 1/2# Flocele per sx. (94.5 ft³) Tailed in w/ 360 sx. 10-0 RFC w/ 1/2# Flocele per sx. (576 ft³) Plug down @ 0920 hrs. Bumped plug w/ 1500#. Held OK.

2nd Stage: DV tool @ 6203'. 50 sx LW-3 w/ 10% Salt and 1/2# Flocele per sx. (94.5 ft³) Tailed in w/ 525 sx 10-0 RFC w/ 1/2# Flocele per sx. (840 ft³) Plug down @ 1230 hrs. Bumped w/ 2800#. Held OK.

3rd Stage: DV tool @ 3701'. 290 sx. LW-3 w/ 10% Salt and 1/2# Flocele per sx. (454 ft³) Tailed in w/ 23 sx 10-0 RFC w/ 1/2# Flocele per sx. (37 ft³) Plug down @ 1400 hrs. Bumped plug w/ 2800#. Held OK.

RECEIVED
JAN 03 1986

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Christopher L. Phillips TITLE Manager of Field Operations DATE 12/30/85
Christopher L. Phillips

Original Signed by FRANK T. CHAVEZ

SUBMITTED DISTRICT # 3

JAN 10 1986

APPROVED BY _____ TITLE _____ DATE _____