

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR AMERADA HESS CORPORATION	8. FARM OR LEASE NAME JICARILLA APACHE "D"
3. ADDRESS OF OPERATOR ATTN: DRILLING SERVICES. P. O. BOX 2040, TULSA, OKLAHOMA 74102	9. WELL NO. 4
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below) At surface 1850' FSL, 800' FWL	10. FIELD AND POOL, OR WILDCAT BALLARD
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24 SEC 36, T42N, R5W
14. PERMIT NO. FEB 12 1986	12. COUNTY OR PARISH RIO ARRIBA
15. ELEVATIONS (Show whether DF, HT, GR, etc.) 6731 GR	13. STATE NEW MEXICO

RECEIVED

16. BUREAU OF LAND MANAGEMENT Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

5 1/2" PRODUCTION CASING

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOVED IN AND RIGGED UP AZTEC RIG #124. DRILLED RAT HOLE AND MOUSE HOLE, SPUDDED 12 1/4" HOLE @ 9:45 AM 2-4-86. DRILLED TO 321' AND CONDITION HOLE FOR 8-5/8" SURFACE CASING. RAN, SET AND CMT'D 9 JT 8-5/8" 24# K-55 AND NT-80 8RS W/TEX PATTERN SHOE @ 321', FLOAT INSERT @ 281'. BJ TITAN CEMENTED WITH 215 SX CLASS "B" +2% CACL2, +1/4#/SX CELLO-FLAKES (SW-15.6 PPG, YIELD= 1.18 CU FT/SX) BUMPED PLUG @ 4:30 PM 2-4-86. MAX PUMP PRESSURE 300 PSI, BUMPED PLUG WITH 800 PSI, CIRC 75 SX CMT TO SURFACE, RAN 6 CENTRALIZERS. 8 HRS WOC, CUT OFF 8-5/8" CASING, INSTALLED OCT 8-5/8" SOW X 11" 3000# CSG HEAD. NU AND TESTED CASING AND BLIND RAMS TO 1500 PSI, OK. TESTED PIPE RAMS AND CASING TO 1000 PSI, OK. DRILLED CEMENT 275'-281' AND FLOAT INSERT @ 281' AND CMT 281'-300'. TEST CASING TO 1000 PSI OK. DRLD CMT 300'-321'. DRILLED FROM 321'-2550' TD. FINISHED 7-7/8" HOLE 11:00 PM 2-6-86. CIRCULATE HOLE FOR LOGS. SCHLUMBERGER RAN DIL-MICRO SFL W/GR/SP 2548'-321', 2ND RUN CNL-FDC WITH GR 2548'-321' WITH GR TO SURFACE. COND HOLE FOR CASING. RAN, SET AND CEMENTED 62 JT 5 1/2" 15.50# AND 17# K-55, S-95, N-80, MN-80 8RS CSG WITH FS @ 2550' AND FLOAT COLLAR @ 2510.48' BJ TITAN PUMPED 1000 GAL CHEMICAL FLUSH FOLLOWED BY 285 SX 50/50 CL "H" +6% GEL + 6#/SX GILSONITE +6% D-70. (SW=12.5 PPG, 1.64 CU FT/SX) TAIL IN WITH 227 SX CLASS H +10% SALT +6% FL-19 + .2% CD-31, (SW-15.8 PPG, SY=1.20 CU FT/SX) RAN 12 CENTRALIZERS 2550'-2096', RECIPROCATED CASING FOR 1/2 OF DISPLACEMENT. PLUG ON BTM @ 8 PM 2-7-86, MAX PRESS 1175 PSI, BUMPED PLUG WITH 2200 PSI, CIRC 75 SX CMT TO SURFACE. DISPLACE PLUG WITH FRESH WATER. SET SLIPS ON 5 1/2" CASING (25000#) CUT OFF 5 1/2" CSG AND WELD CAP ON TOP. RIG RELEASED 10 PM 2-7-86. WELL TURNED OVER TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED J. R. Wilson J. R. WILSON

TITLE SUPERVISOR DRLG ADMIN SERV.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

FEB 20 1986

DATE 2-10-86
ACCEPTED FOR RECORD

DATE FEB 19 1986

FARMINGTON RESOURCE AREA

OIL CON. DIV.
DIST. 9

*See Instructions on Reverse Side