

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☒ WELL OTHER ☐

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
Box D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' FSL & 800' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, BT, GR, etc.)
6731' GR

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Jic 40

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J. Apache "D"

9. WELL NO.
4

10. FIELD AND POOL, OR WILDCAT
Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T24N, R5W

12. COUNTY OR PARISH
Pio Arriba

13. STATE
N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Progress report ☒

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-24-86 to 2-27-86 - Ran 4-3/4" bit on 2-7/8" tbg. & checked top of cement inside 5-1/2" csg. at 2434'. Trip out w/tbg. & bit. Dresser Atlas ran GR w/collar log fr. 2431' to 2100' & perf. 5-1/2" csg. opposite Pictured Cliffs zone fr. 2368' to 2374' & fr. 2384' to 2393' w/total of 28 shots. Ran Baker pkr. on 2-7/8" tbg. & set pkr. at 2307'. Pumped 3300 gal. pad & broke down formation thru above csg. perf. w/2600# press. using ball sealers. Cleared sealers off of csg. perf. & frac w/42,300# 12/20 sand, 290 bbls. 2% KCl water & 420,000 scf nitrogen. Max. press. 3000#, min. press. 1600#. ISIP 1700#.

Presently flowing to pit to clean up.

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OIL CON. DIV.
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED E. B. Fisher
(This space for Federal or State office use)

TITLE Supv. Adm. Ser.

DATE MAR 28 1986
ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 05 1986

FARMINGTON RESOURCE AREA

BY fr

*See Instructions on Reverse Side

NMOCC