## STATE OF NEW MEXICO JERGY AND MINERALS DEPARTMENT

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	1444		
CHAMBUTION			
BANTA FE			
FILE			
V.1.0.1,			
LAND OFFICE		1	_
TRANSPORTER	OIL	<b>I</b>	
	DAS		
OPERATOR		<u> </u>	
PROBATION OFFICE			
()=====================================			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR	ALLOWABLE			
TRANSPORTER DIL	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROBATION OFFICE	AUTHORIZATION TO TRANSI	ONT OIL 7410 HATOMAN & OA			
Operator	om				
Amerada Hess Corporation	JII				
Box D, Monument, New 1		Other (Please explain)			
Reason(s) for liling (Check proper box) New Well  [X]	Change in Transporter of:				
Recompletion	OII Dry Gas	F-1			
Change in Ownership	Casinghead Gas Condens	• 01•			
f change of ownership give name nd address of previous owner.					
DESCRIPTION OF WELL AND	LEASE.   Well No.   Pool Name, Including Fo	emation Kind of Leas	• Lease No.		
J. Apache "D"	4 Ballard Picture	· · · · · · · · · · · · · · · · · · ·	red.		
Location					
Unit Letter L : 80	O Feet From The West Line				
Line of Section 36 T.	wnship 24N Range	<u>5W , ммрм,</u>	Rio Arriba County		
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S	and convert the form is to be sent)		
Name of Authorized Transporter of Cit	or Condensate [].	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Cas	singhead Gas ( ) or Dry Gas ( X	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Co	D	Box 1492, E1 Paso, Texas 79978			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	No White No			
give location of tanks.	th that from any other lease or pool, i	<del></del>			
COMPLETION DATA	Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Designate Type of Completic		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
2-4-86	3-5-86 Name of Producing Formation	Top OII/Gas Pay	Z434 <sup>†</sup> Tubing Depth		
6731 GR	Pictured Cliffs	2368'	2386'		
Perforations			Depth Casing Shoe		
<u> 2368' - 2374' &amp; 2384'</u>	- 2392" TUBING, CASING, AND	CEMENTING RECORD	1 2.111		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4''	8-5/8''	321 2550'	215		
7-7/8''	5-1/2''	2.150			
			l		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allou-		
OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas I	iji, etc.)		
		Cosing Pressure	Gol Sire		
Length of Test	Tubing Preseme		and the state of t		
Actual Prod. During Test	Oil-Bule.	Water-Bbls.	Gas-мал д д 71986		
			Ch. L.M. DIV.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate AddCF	Gravity of Conduction		
1500	24 hrs. Tubing Pressure(Shut-in)	0	Chote Size		
Testing Method (pirot, back pr.)	<b>{</b>	Cusing Pressure (Shut-in)	24/64"		
back pressure	<u>  500#</u>	DIL CONSERVA	minute control of the		
CERTIFICATE OF COMPLIAN	· ·		THE PARTICION		
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVEDOriginal Si	gned by FRANK T. CHAVEZ		
	e best of my knowledge and belief.	TITLESUPERVISOR DISTRICT # 3			
•					
441		This form is to be filed in	compliance with RULE 1104.		
9. Broke	1	If this is a request for allowable for a newly dilled or despend-			
, ,	natwe)	well, this form must be accommon with nucle its.  tests taken on the well in accommon with nucle its.  All sections of this form must be filled out completely for allow			
Supv. Adm. Se	r	Il alle on new and secompleted Walle.			
3-6-86		Fill out only Sections t. II. III, and VI for charges of country well name or number, or transporter, or other such thange of condition			
	)u1e)	Separate Lorna C-104 nor completed walls.	est be filed for each pool in multiple		
		to a municipal of contract			

