Form 3160-3

SUBMIT IN TRIPLICATE

Form approved.
Budget Bureau No. 1004-0136

(November 1983) (formerly 9-331C)	UNIT	side)	Expires August 31, 1985					
	DEPARTMENT	OF THE INTER	RIOR		5. LEASE DESIGNATION AND SERIAL NO.			
	BUREAU OF	SF-0555076						
APPLICATION	Y FOR PERMIT 1	O DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLCTTEE	OR TRIBE NAME		
1a. TYPE OF WORK	LL 🖾	7. UNIT AGREEMENT NAME						
b. TYPE OF WELL	us 🗀		INGLE MULT	IPLE X	8. FARM OR LEAST NAM	(E		
WELL W	Howard Federal 15							
	ATES PETROLEU	M COMPANY			9. WELL NO.			
3. ADDRESS OF OPERATOR	Attn: R.B. Sh	indhelm 2300	) Denver Nat	ional	43-15			
Bank Buildi	ng; 1125 17th	St. Denver	, Co. 80202		10. FIELD AND POOL, OF	Gavilan Ext		
4. LOCATION OF WELL (R At surface 1.0	eport location clearly and 650'FSL, 790'	in accordance with any FEL	RECEI	VED	Greenhorn-Grand 11. SEC., T., R., M., OR E AND SURVEY CR AR	eros-Dakotag		
At proposed prod. zon	ie G		MOV or 10	)OF	[Sec. 15-T2]			
	Same AND DIBECTION FROM NEAR	PER TOWN OF POST OFFIC	NOV 07 19	85	N.M.P.M.  12. COUNTY OR PARISH! 13. STATE			
		· · · · Manadan · · ·	MACALL		Rio Arriba	им		
1) Z MILE EA	st Gavilan, N	16. No	BUREAU OF LAND MAN	AGEMENT	OF ACRES ASSIGNED	<u> </u>		
LOCATION TO NEAREST PROPERTY OR LEASE I	T .ine, ft.	790'	4080	TOL MINER T	OF ACRES ASSIGNED HIS WELL 32C/3	20		
18. DISTANCE FROM PROF	OSED LOCATION®	1	ROPOSED DEPTH		RY OR CABLE TOOLS			
TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING. COMPLETED,	None	8100'		Rotar	У		
21. ELEVATIONS (Show who		7257			22. APPROX. DATE WO			
7949 GL	RILLING OPERATIONS A	UTHORIZED ARE		This	11/30/8			
23. S	UBJECT TO COMPLIANS	ROPUSED CACHER AND	D CEMENTING PROG	procedura!	r in advigue to teaming review bursuant to d	ai ang IS CFR S165.3		
SIZE OF HOLE	GENERAL REQUIREMEN	WEIGHT PER FOOT	SETTING DEPTH	and appea	pursuant no 48 coff	S165.4.		
12-1/4"	9-5/8"	36.00	350'		cu.ft.			
8-3/4"	7"	23.00&26.00	8100'	955	c <b>v</b> .ft. 3 st	age		
All producin will be perf	g intervals i orated and st	n Mancos and imulated as	Greenhorn-G necessary.	Franero Duảl C	s-Dakota for ompletion.	mation		
EXHIBITS:								
"A" Location	and Elevation	n Plat			to Location			
"B" Ten Poin	t Compliance	Program	"F" Radio					
"C" Blowout Preventer Diagram "G" Drill Rig Layout								
"D" Multi-Point Requirements for APD "H" Fracturing Program Layout "I" Location Profile								
The gas from	this well is	not committ	ed.					
-	tion 15 is de							
		neanosal is to deepen or	ning back, give data on	present pro	ductive sone and propose	d new productive		
zone. If proposal is to preventer program, if an	drill or deepen directions y.	ally, give pertinent data	on anosurrace rocations	and measure	ed and true vertical depti	ns. Give blowout		
24. FOR: REA	DING & BARGA	ALESTONED BUM CO	MPANY alsh Engr. 8	. Prod.	Corp. 11	./6/85		
arc Day ell N.	Walsh, P.EWE	Presidente —			V [3]	ROVED		
(This space for Fede	eral or State office use)		mse	C I M				

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distance	Leas	he outer boundars	et bi the Section	· · · · · · · · · · · · · · · · · · ·	Well No.				
Operator		i i									
READING & BATES PETROLEUM CO.				HOWARD FEI	County		113-25				
Unit Letter	Section	Township		Range							
Ι	15	25 Nort	in I	2 West	RIC	o Arriba					
Actual Footage Loc						D+ 1					
1650	feet from the SO	uth	line and	790	feet from the	East Ed Dedi	line				
Ground Level Elev:	Producing Fo	rmation Grean h	enn Pool	Cravilan G	eenham - Gran	ers Dakota Dear	320/274				
7257		OS-Grand					•				
1 Outline th	e acreage dedic	ated to the st	ubject well l	by colored pen	cil or hachur	e marks on the p	lat below.				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working											
interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-											
dated by communitization, unitization, force-pooling. etc?											
Communitiestion											
Yes No If answer is "yes," type of consolidation Communitization											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of											
If answer	is "no," list the	owners and t	ract descript	ions which ha	ve actually b	een consolidated	1. (Use reverse side of				
this form	if necessary.)										
No allowa	ble will be assig	ned to the wel	l until all int	erests have b	een consolida	ated (by commun	nitization, unitization,				
forced-poo	oling, or otherwise	e) or until a no	n-standard ur	nit, eliminatin	g such intere:	sts, has been ap	proved by the Commis-				
sion.											
							ERTIFICATION				
<u> </u>											
		[1		1	1		fy that the information con-				
	1	H		1							
	1	ll l		i	i i		is true and complete to the owledge and belief.				
	1			i	1		IG & BATES PETR. CO.				
	1			1			NAL SIGNED BY				
	i			ł			LL N. WALSH				
	1	·		1		1	Walsh, P.E.				
		#-		<u> </u>		Position					
	1			i	1	President					
	1			1		Company					
	1			1			. & Prod. Corp.				
	l .		NM-0408	3 <sub>[</sub>		Date					
	1			ı		11	./6/85				
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	ļ	Sec		11111111							
			<b>&gt;</b>			I hereby cer	rtify, that the well location				
	1	₩					s plat was plotted from field				
1	1			SF-0!	555076		ual surveys made by me or				
		∰		₩■			servision, and that the same				
	1	1188			790		correct to the best of my				
	1	1188			PEL	knowledge or					
	1	1188		<b>◎ =</b>							
L		+  ※									
	i			SF-0	1332-В	Date Surveyed	22=				
	,			3000		Nov. 5	.1985				
			GE 001330	Q <b>.</b>	FSL	· · · · · · · · · · · · · · · · · · ·	lessional Engineer				
	l		SF-081332	¥ 97	RS.	and Land Su	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				
				<b>::</b>	· •	1 Fine	35KtchD				
	( 	1188				Fred B.	Kerr Jr				
	i ·	1 2				Certificate No.					
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						1 2/2/2	*				

