UNITED STATES

| | Budget | Bureau | Νo. | 42-R1 | 42 |
|------|--------|--------|-----|-------|----|
| 5465 | | | | | |

| DEPARTMENT OF THE INTERIOR | Santa Fe 078913 | | |
|---|---|---|--|
| GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE | OR TRIBE NAME | |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | 7. UNIT AGREEMENT NAME Lindrith "B" Unit 8. FARM OR LEASE NAME | | |
| 1. oil X gas | 9. WELL NO. | | |
| well well other 2. NAME OF OPERATOR | 31 | | |
| Mobil Producing TX & N.M., Inc. | 10. FIELD OR WILDCAT NAME | | |
| ADDRESS OF OPERATOR P. O. Box 633 Midland, Texas 79702 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | West Lindrith-Gallup/Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-24-N, R-3-N | | |
| below.) AT SURFACE: 660' FNL; 2080' FWL | 12. COUNTY OR PARISH | | |
| AT TOP PROD. INTERVAL: Same | Rio Arriba | New Mexico | |
| AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 14. API NO. N/A | | |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | 15. ELEVATIONS (SHOW 7020' GL | / DF, KDB, AND WD) | |
| TEST WATER SHUT-OFF | CHACEMENT RCE AREA The all pertinent details, and directionally drilled, give sunt to this work.)* Orientation test of the locations in ed on the original swill be 4-3/4" it led. (18) lbs. Irese permitted explosing azines. The hole | on the subject dicated on the wellsites in diameter, eis will be disves experts will be plugged | |
| Subsurface Safety Valve: Manu. and Type | | | |
| SIGNED C. G. Moore for G. E. Tate TITLE Env. & Reg. | Mgr. DATE January | 10, 3 986 | |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | DATE AP | PROVED JAN28 1986 MILLENBACH | |

*See Instructions on Reverse Side

AREA MANACEA /s/ J. Stan McKee

