

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. EXPOSURE ☐ Other ☐

2. NAME OF OPERATOR

Mobil Producing TX & NM Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FNL & 2080 FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

12-18-85

15. DATE SPUDDED

1-13-86

16. DATE T.D. REACHED

2-15-86

17. DATE COMPL. (Ready to prod.)

4-11-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB-7149

19. ELEV. CASINGHEAD

7136

20. TOTAL DEPTH, MD & TVD

7800

21. PLUG BACK T.D., MD & TVD

7758

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7454-7678 Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Ind, SFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	405	17 1/2	470 x B (550 cf)	Circ 125 x
9-5/8	47#	7406	12 1/4	2000 x TLW (3620 cf)	TOC @ 2530
			7-7/8		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)
5 1/2	7181	7800	200x 1-1TA (250 cf)	LC

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	SN @ 7686	TA @ 7375

31. PERFORATION RECORD (Interval, size and number)

perf Dakota w/1JSPF @ 7654-7678 (25 holes)
perf Dakota w/1 JSP2' @ 7454-7478 & W/1JSPF @ 7494-7505, 7511-18, 7570-76 (40 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7654-7678	BKdn w/5000 gal 2% FL KCL wtr +5C RCNBS. SWF w/63000 gal 40# X-Link GWX07 gel FL2% KCL FW+126000# 20/40 Ottawa Sd

33. PRODUCTION (see attached)

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-11-86		2 x 1½ x 16 Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-21-86	24		→	157	300	22	1910
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				44.3 @ 60°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

KD Jones

35. LIST OF ATTACHMENTS

logs

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy Lewis

TITLE

Authorized Agent

DATE

4-28-86

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO Alamo	2802	2951	Sand			
Kirtland-Fruitland	2951	3100	Sand			
Pictured Cliffs	3100	3180	Sand			
Leirs Shale	3180	4866	Shale			
Mesa Verde-	4866	4922	Sand-Shale-Coal			
Cliff House						
Menefee	4922	5392	Sand-Shale-Coal			
PointLookout	5392	5518	Sand-Shale-Coal			
Mancos	5518	6489	Shale			
Gallup	6489	6686	Sand			
Mancos	6686	7348	Shale			
Greenhorn	7348	7435	Shale-Limestone			
Graneros	7435	7453	Shale			
Dakota	7453	7718	Sand-Shale			
Burro Canyon	7718	7800	Sand			

LINDRITH "B" UNIT #31

#32 contd

7454-7576

BKdn w/8000 gal FL 2% KCL Wtr + 80 RCNBS. SWF w/89000
gal 40# X-Link Gwx07 gel 2% KCL FW + 184000# 20/40
GR E Ottawa Sd.