

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078913
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. IF UNIT OR CA. AGREEMENT DESIGNATION LINDRITH B UNIT
2. NAME OF OPERATOR CONOCO INC.		8. WELL NAME AND NO. #31
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197		9. API WELL NO. 30-039-23968
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 2080' FWL, Section 21, T24N, R03W, Unit Letter "C"		10. FIELD AND POOL, OR EXPLORATORY AREA WEST LINDRITH GALLUP- DAKOTA
11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY		11. COUNTY OR PARISH, STATE RIO ARRIBA COUNTY
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: <u>Convert to Plunger Lift</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)</small>	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <p style="text-align: center;"><b>SEE ATTACHED SUMMARY FOR DETAILS.</b></p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/17/00</u>
APPROVED BY <u>/s/ Patricia M. Heister</u> Conditions of approval, if any:		TITLE <u>Patricia M. Heister</u> DATE <u>AUG 28 2000</u>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

CONOCO, INC.  
**LINDRITH B #31**  
API# 30-039-23968  
SEC. 21, T-24-N, R-03-W, UNIT LETTER "C"  
660' FNL & 2080' FWL

- 6/16/98 Move in pulling unit, rig up spot equipment. Blow well down, RU for rods. Try to unseat pump, could not. Back off rods. POOH with 5 rods. Secure well. Shut down for night.
- 6/18/00 Blow well down. Unset tubing. Anchor. RIH with tubing. Tag up with 10' of first joint. POOH with tubing. Had to strip rods and tubing out of hole. Secure well. Shut down for night.
- 6/19/00 Blow well down. POOH with 163 rods and 113 joints of tubing. Had to strip out of well. Secure well. Shut down for night.
- 6/22/00 Blow well down. Hot oil casing. Strip out rest of rods and tubing. Secure well. Shut down for night.
- 6/23/00 Blow well down. RIH with tubing. RU hot oiler, hot oil tubing. RD hot oiler. RIH with rods, RU hot oiler, hot oil rods. RD hot oiler. POOH with 79 – 7/8" rods and 52- 3/4" rods, lay down. Secure well. Shut down for night.
- 6/24/00 Blow well down. Finish lay down rods, total lay down 305 rods. RU for tubing. POOH with tubing. Lay down 247 joints. RIH with SN and 208 joints of new tubing. Secure well. Shut down for night.
- 6/25/00 Blow well down. RIH with 32 joints of tubing. Land tubing. 240 joints of 2-3/8" tubing. Land at 7560'. RDBOP, RUWH, RU swab, made 20 swab runs, swab back 13 bbls of fluid. Well kick off. Clean up to pit. Well turn back on production. Rig down pulling unit, move off.