

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM - 43746
2. NAME OF OPERATOR MESA GRANDE RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1200 Philtower Building, Tulsa, OK. 74103		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 850' FWL and 1040' FNL		8. FARM OR LEASE NAME Federal
		9. WELL NO. Invader #1
		10. FIELD AND POOL, OR WILDCAT GAVILAN Mancos
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA D, 1-24N-2W, N.M.P.M.
14. PERMIT NO. MAR 24 1986	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7335' GR	12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) Prod. Casing Report ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production Casing/Cementing Report:

Reached TD of 8104' 2/7/86.

2/8/86: Ran 195 jts. of 5½" 17# K-55 Casing. Guide Shoe @ 8095'. Float Collar @ 8057'. Bottom DV tool @ 6414'. Top DV @ 3884'.

Cemented in 3 stages:

1st stage: Led in w/ 100 sx.(189 ft³) Class B, LW-3, 10% D-44, ¼# per sx. D-29. Tailed in w/ 350 sx.(560 ft³) Class H, 10-0 RFC, ¼# per sx. D-29. Plug down @ 5:30. Pressured Up to 1500#. Held OK.

2nd stage: Led in w/ 100 sx.(189 ft³) Class B, LW-3, 10% D-44, ¼# per sx. D-27. Tailed in w/ 600 sx.(960 ft³) Class H, 10-0 RFC, ¼# per sx. D-29. Plug down @ 08:30. Pressured up to 3000#. Held OK.

3rd stage: 450 sx.(850.5 ft³) Class B, LW-3, 10% D-44, ¼# per sx. D-27. Plug down @ 10:00. Pressured up to 3100. Held OK.

Rig released 11:30.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregory R. Phillips
Gregory R. Phillips

TITLE Vice President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APR 02 1986

DATE APR 01 1986

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ARMINGTON RESOURCE AREA

DIST. 3

BY

*See Instructions on Reverse Side