

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supers-des C-128  
Effective 1-1-63

All distances must be from the outer boundaries of the Section.

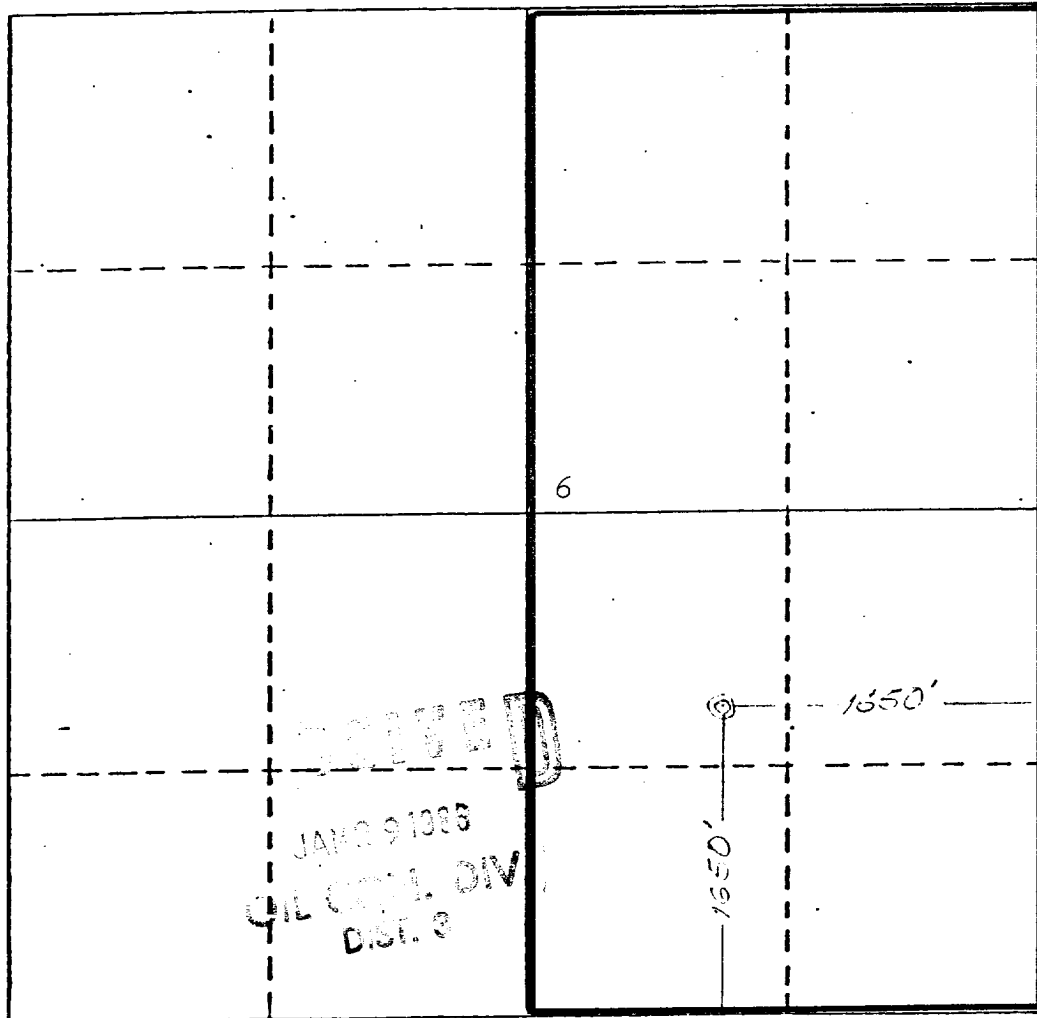
|                                                                                                                  |                                        |                                                       |                                           |                             |
|------------------------------------------------------------------------------------------------------------------|----------------------------------------|-------------------------------------------------------|-------------------------------------------|-----------------------------|
| Operator<br><b>BENSON-MONTIN-GREER DRILLING CORP.</b>                                                            |                                        | Lease<br><b>Canada Ojitos Unit <del>#32 JTS</del></b> |                                           | Well No.<br><b>8-632</b>    |
| Unit Letter<br><b>J</b>                                                                                          | Section<br><b>6</b>                    | Township<br><b>25 NORTH</b>                           | Range<br><b>1 WEST</b>                    | County<br><b>RIO ARriba</b> |
| Actual Footage Location of Well:<br>1650 feet from the <b>SOUTH</b> line and 1650 feet from the <b>EAST</b> line |                                        |                                                       |                                           |                             |
| Ground Level Elev.<br><b>7444</b>                                                                                | Producing Formation<br><b>Niobrara</b> | Pool<br><b>West Puerto Chiquito Mancos</b>            | Dedicated Acreage:<br><b>318.80</b> Acres |                             |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Virgil L. Stoabs**

Position  
**Vice President**

Company **Benson-Montin-Greer Drilling Corp.**

Date  
**01/28/86**

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

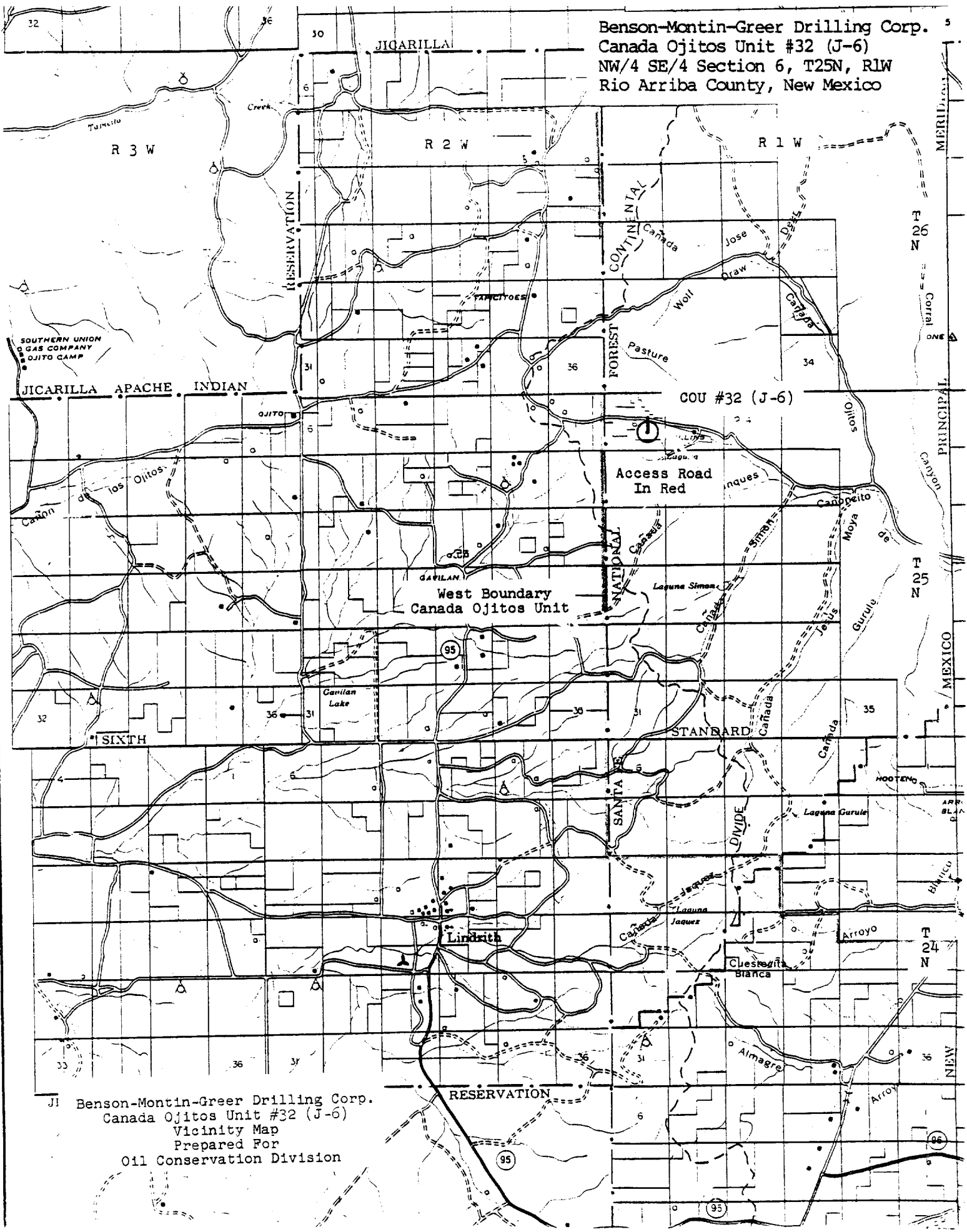
Date Surveyed  
**23 January 1986**

Registered Professional Engineer  
and/or Land Surveyor

**James P. Leese**  
James P. Leese

Certificate No.  
**1463**

Benson-Montin-Greer Drilling Corp.  
Canada Ojitos Unit #32 (J-6)  
NW/4 SE/4 Section 6, T25N, R1W  
Rio Arriba County, New Mexico



J1 Benson-Montin-Greer Drilling Corp.  
Canada Ojitos Unit #32 (J-6)  
Vicinity Map  
Prepared For  
Oil Conservation Division

Benson-Montin-Greer Drilling Corp.  
Canada Ojitos Unit #32 (J-6)  
NW/4 SE/4 Section 6, T25N, RLW  
Rio Arriba County, New Mexico

ATTACHMENT

Proposed Casing and Cement Program  
Quantity of Cement

|                              |                                                                                                                                                                                                            |
|------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Surface Casing               | 300 sacks Class B cement with 2% calcium chloride                                                                                                                                                          |
| 5-1/2" Casing<br>First Stage | (Around 5-1/2" shoe) 300 sacks* Class B cement<br><br>*200 sacks Class B 50/50 pozmix, 2% gel, 6-1/4#<br>coalite per sack and 1/4# floseal per sack<br>100 sacks Class B cement with 1/4# floseal per sack |
| Second Stage                 | 375 sacks Class B 65/35 pozmix with 12% gel, 6-1/4<br>coalite per sack and 1/4# floseal per sack                                                                                                           |
| Third Stage                  | 550 sacks Class B 65/35 pozmix with 12% gel, 1/4#<br>floseal per sack                                                                                                                                      |