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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
JUL 02 1986
OIL CON. DIV.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
Montgomery Fee

1a. TYPE OF WELL				7. Unit Agreement Name											
b. TYPE OF COMPLETION				Canada Ojitos Unit											
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐				8. Farm or Lease Name											
2. Name of Operator				Canada Ojitos Unit											
Benson-Montin-Greer Drilling Corp.				9. Well No.											
3. Address of Operator				32 (J-6)											
221 Petroleum Center Building, Farmington, NM 87401				10. Field and Pool, or Wildcat											
4. Location of Well				West Puerto Chiquito Mancos											
UNIT LETTER <u>J</u> LOCATED <u>1650</u> FEET FROM THE <u>south</u> LINE AND <u>1650</u> FEET FROM <u>the east</u> LINE OF SEC. <u>6</u> TWP. <u>25N</u> RGE. <u>1W</u> NMPM				12. County											
				Rio Arriba											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
2/8/86		2/23/86				7444' GR									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools							
7850'		7767'		-		0-7850'		-							
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made							
6862' - 7676'								Yes							
26. Type Electric and Other Logs Run								27. Was Well Cored							
Dual Induction-Gamma Ray, Spectral Density, 4-Arm Dip Fracture Profile								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		485.81'		12-1/4"		265 Sacks (312 Cubic Feet)							
5-1/2"		23#		7815'		7-7/8"		Stage 1 300 Sacks (354 Cubic Feet)							
								Stage 2 350 Sacks (720 Cubic Feet)							
								Stage 3 550 Sacks (1012 Cubic Feet)							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
-										2-3/8"		7352'			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6862' - 7676' 60 holes .43 diameter										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										6862'-7676'		Acidized with 5000 gallons			
												15% MSR.			
												Fraced 8599 barrels 30#			
												gelled water, 25,000# 100 mesh sand,			
33. PRODUCTION 200,000# 20-40 & 171,000# 10-20 Sand.															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
5/31/86		Gas Lift						Producing							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
6/23/86		24		21/64				105		315		33*		3000:1	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
460		840				105		315		33*		39			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
Produced into gas gathering system & reinjected										George Meeks					
35. List of Attachments															
* Frac water															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>[Signature]</u>				TITLE <u>Vice President</u>				DATE <u>6/24/86</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Nacimiento Surface to				
			3398'				
			Ojo Alamo 3398'				
			Fruitland 3603'				
			Pictured				
			Cliffs 3651'				
			Lewis 3753'				
			Mesa Verde 5408'				
			Point Lookout 5798'				
			Mancos 5988'				
			Niobrara A 7030'				
			Niobrara B 7094'				
			Niobrara C 7220'				
			Sanostee 7558'				
			Carlile 7700'				