Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

20-039-23996

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT Contract #40 42 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK <u>Jicarilla Apache</u> 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🖾 DEEPEN PLUG BACK b. TYPE OF WELL MULTIPLE ZONE Comingled WELL Z WELL S. FARM OR LEASE NAME 2. NAME OF OPERATOR 9. WELL NO. W. B. Martin and Associates 3. ADDRESS OF OPERATOR 64 Martin-Whittaker 709 N. Butler Farmington, N.M. 87401 🖂 [🗸 📙 🗋 South Lindrith Gallup 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) <u>Dakota Extension</u> 790 FSL and Oction FEL 11. SEC., T., R., M., OR BLK SW AND SURVEY OR AREA $\frac{5 \text{ W}}{\text{SE}}$ S. 18 T. 24N R. 4W ECT AU OF LOND MAIN GEMENT. At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 20 miles NW of Cuba, N.M. Rio Arriba 15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 790' FSL 2560 2414.34 40 (Also to nearest drlg. unit line, if any) DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 150**'** 6995**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6664 GR DRILLING OPERATIONS AUTHORIZED ARE Dependant upon approval. SUBJECT TO COMPLIANCE WITH ATTACHED This action is subject to administrativa PROPOSED CASING AND CEMENTING PROGRAM "GENERAL REQUIREMENTS" appeal pursuant to 30 CFR 290s SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE 206.50 ft³ 12 1/4" 5/8" 32# 2501 7/8" 17# 69951 1200.00

Drill 12 1/4" hole to ±250' with spud mud. Run and cement 9 5/8" casing. WOC 12 hours. Pressure test BOP to 1000 PSI.

PROPOSED OPERATION

Drill 7 7/8" hole to total depth with low solids-low water loss Run and cement long string.

FEB 2 4 1986

OIL CON. DIV. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any.		The second secon		
81GNED W.S. Marty	Operator Operator	19 15.10 1078/84		
(This space for Federal or State office use)		AS AMENDED		
PERMIT NO.	APPROVAL DATE	DEC 26 1984		
APPROVED BY	TITLE	DATE		
Oak	FARMINGTON COPY	AFEA MANAGER FARMINGTON RESUMPCE AREA		
$\mathcal{L}_{ij}^{\mathbf{v}}$ \forall	*See Instructions On Reverse Side			

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO AGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

		All distances mus	the from the cuter hou	enderies of the 3	ellon.	
perator			Lease			Well No.
W. B. MARTI	N & ASSOCIATES		MARTIN-WH	IITAKER	6ц	
nit Letter	Section	Township	Range	County	,	
,	18	24N	ΤtΜ	Ri	o Arriba	
tual Footage Loc	ation of Well:					·
90	feet from the So	uth 111	ne and 1650	feet from th		line
ound Level Elev:	Producing For			Lindrith	Gallup	Dedicated Acreage:
664	Gallup-	Dakota	Dakota I	Extension		40 Acres
2. If more th	-		ect well by colored ne well, outline eac			the plat below,
dated by comparison of the dated by comparison o	ommunitization, No If a is "no;" list the f necessary.)	nswer is "yes;" owners and trace	e-pooling. etc? type of consolidation t descriptions whice ntil all interests have	h have actually	been consolic	dated. (Use reverse side of mmunitization, unitization, n approved by the Commis-
sion.					tained h	CERTIFICATION certify that the information con- erein is true and complete to the my knowledge and belief.
<u> </u>	 	81	LECTION OUT LINE MINISTER OF SERVICE OUT LINE OUT LI)	Position Oper: Company W.B. Date 10/8	Martin & Associate
	 		OIL CON. DIST. 3	DIV.	shown o notes of under m	y certify that the well location in this plat was plotted from field f actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
-	 	4680'	New Channel	.6501	Registered	Professional Engineer and Surveyor/

