

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

Comingled

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

W. B. Martin and Associates

3. ADDRESS OF OPERATOR

709 N. Butler Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

950' FSL and 990' FSL

OCT 10 1984

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

20 miles NW of Cuba, N.M.

BUREAU OF LAND MANAGEMENT  
MINERAL RESERVE AREA

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

950' FSL

16. NO. OF ACRES IN LEASE

2560 2414.54

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3520'

19. PROPOSED DEPTH

7140'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6808' GR

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START\*

Dependant upon approval

23. "GENERAL REQUIREMENTS" CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 280.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	32#	250'	206.50 ft <sup>3</sup>
7 7/8"	5 1/2"	17#	7140'	1200.00 ft <sup>3</sup>

PROPOSED OPERATION

1. Drill 12 1/4" hole to  $\pm$ 250' with spud mud. Run and cement 9 5/8" casing. WOC 12 hours. Pressure test BOP to 1000 PSI.
2. Drill 7 7/8" hole to total depth with low solids-low water loss mud. Run and cement 5 1/2" casing.

RECEIVED

FEB 24 1986

OIL CON. DIV./  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

W.B. Martin

TITLE Operator

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OK  
2/28

FARMINGTON COPY

\*See Instructions On Reverse Side

APPROVED 2/8/84

AS AMENDED

DEC 26 1984

AREA MANAGER  
FARMINGTON OPERATING AREA

All distances must be from the outer boundaries of the Section.

Operator <b>W. B. MARTIN &amp; ASSOCIATES</b>			Lease <b>MARTIN-WHITAKER</b>		Well No. <b>65</b>
Unit Letter <b>P</b>	Section <b>20</b>	Township <b>24N</b>	Range <b>4W</b>	County <b>Rio Arriba</b>	
Actual Footage Location of Well: <b>950</b> feet from the <b>South</b> line and <b>990</b> feet from the <b>East</b> line Ground Level Elev: <b>6808</b> Producing Formation <b>Gallup-Dakota</b> Pool <b>South Lindrith Gallup</b> Dedicated Acreage: <b>40</b> Acres <b>Dakota Extension</b>					

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Sec. 20	<p>RECEIVED</p> <p>OCT 10 1984</p> <p>BUREAU OF LAND MANAGEMENT</p> <p>NATIONAL RESOURCE AREA</p>	<p>RECEIVED</p> <p>FEB 24 1986</p> <p>OIL CON. DIV. 1</p> <p>DIST. 3</p>	<p>990'</p> <p>950'</p>

Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*W.B. Martin Jr.*

Position  
Operator

Company  
W.B. Martin & Associates

Date  
10/8/84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
October 7, 1984

Registered Professional Engineer and Land Surveyor  
*Fred E. Kery Jr.*

Certificate No. 3950

