Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
-4 Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brizos Rd., Aziec, NM \$7410

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

Santa Fe, New Mexico 87504-2088

OOO Rio Brazos Rd., Aziec, NM 87410	REQU	JEST FO	OR A	LLOWAE ORT OIL	LE AND A	AUTHORI TURAL G	AS		1 No.			
Operator Mobil Producing TX. & N.M. In	c., Thr	u its Ag	ent N	Mobil Expl	. & Prod.	U.s. Inc.	We	li Ar	1 140.			
Address												
P.O. Box 633 Midland, Te Reseas(s) for Filing (Check proper box)	xas 7	9702			Out	er (Please exp	lain)					
Reason(s) for Filing (Casca proper star)	Change is Transporter of:											
Recompletion	Oil	_	Dry C		w	ILLIAMS E	NENGI C	OPT	i. Eri Eoi	1720 1		
Change in Operator	Casingher	d Cas	Conde	easte	<del></del> .							
f change of operator give same and address of previous operator												
	ESCRIPTION OF WELL AND LEASE    Well No.   Pool Name, Including					Formation Kind of				Lesse No.		
Lesse Name	1 1				th-Gallup/Dakota				ederal or Fee			
Cullins Federal		LL				_						
Unit Lotter	:2	150	. Feet I	From The	E Lie	e and	50	Feel	From The _	_N	Line	
Section 4 Township	24N	1	Range	e 3W	, N	MPM, R	io Arı	cił	oa		County	
III. DESIGNATION OF TRANS	SPORTE	R OF O	IL A	ND NATU	RAL GAS		hich appro	<u> </u>	one of this fo	rm is to be se	unt)	
ame of Authorized Transporter of Oil Or Condensate					Address (Give address to which approved copy of this form is to be sent)  Rep. Pl., 370 17St. Ste. 5300, Den. CO. 80202							
Gary-Williams Energy Name of Authorized Transporter of Casing	I <u>Y CO</u> head Gas	or Dry Gas 🔀			Address (Give address to which approved				copy of this fo	rm is to be se	int)	
El Paso Natural Gas	Co.					ox 149		_P.		exas 7	9978	
If well produces oil or liquids, give location of tanks.	Unit I	Sec.	Twp. 	Rge	is gas actual	ly connected?						
f this production is commingled with that f	rom any ot	her lease or	pool, g	give comming	ling order num	ber:						
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepe	1	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)				<u> </u>	<u>i</u> .		_4	2222			
Date Spudded	Date Con	pl. Ready t	o Prod.	•	Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Performicon	\_ <del></del>								Depth Casin	g Shoe		
		TIRNG	CAS	SING AND	CEMENT	ING RECO	RD		'			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after to	T FOR	ALLOW	ABL	E od oil and mus	ı be equal to o	exceed top a	llowable for	r Ihis	depth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after r.  Date First New Oil Run To Tank	Producing N	Method (Flow,	pump, gas l	ift, e	tc.)							
	ļ				Casing Pres	ari IS (	ET	Ŋ-	Enal The			
Length of Test	gth of Test Tubing Pressure											
Actual Prod. During Test	Oil - Bbl	<b>5</b> .			Water - Bbi	<b>և 3</b> ՄՍ	V1 1 19	90	Gas-MCF			
GAS WELL					Dhie Cont	OIL (	CON.	U	Gravity of G	Condensate		
Actual Prod. Test - MCF/D	ACF/D Length of Test					Bbis. Condensate/MMCFDIST. 3						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE C	F COM	PLIA	ANCE	1		MOFE	2\/	ATION	DIVISI	ON	
I hands contify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and is true and complete to the hest of my	that the in	loumenog &	ven ab	10 <b>7</b> E	∥ Dat	in White	יםל		JUN	1 1 1990	]	
<i>n.</i> . <b>x</b>							٠.	-		_1		
Shuley Jodd Materia state of the Co.						By Bin Change						
SHRLEY TOOD AS ASSENCE FOR MISSING FOR MIS							S	UP	ERVISO	R DISTR	ICT #3	
Printed Name Title						e						
6-8-90 (915)080-2303 Telephone No.												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each nool in multiply completed wells.